

(SUBMIT IN TRIPLICATE)

Land Office Las Cruces

Lease No. 032104

Unit _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Midland, Texas, February 19, 1946

A. H. Blinebry

Well No. 3 is located 1980 ft. from N line and 1980 ft. from W line of sec. 29

SE 1/4 NW 1/4 Sec. 29 22-S 38-E N.M.P.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Drinkard
(Field)

Lea
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is 3382 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Before acidizing, well was swabbed down and showed slight amount of gas. After acidizing, first stage, on 1-28-46 with 2000 gallons from 6893' to 6995'; well produced 11 barrels of pipe line oil in 6 hours, swabbing. After second stage of 10,000 gallons of acid on 1-30-46 from 6893' to 6995', well produced 101 barrels oil, plus 6 barrels BS & acid residue, in 24 hours, swabbing and flowing. After third and final stage of 15,000 gallons of acid on 2-3-46 from 6893' to 6995', well flowed 99 barrels oil, 3/4 BS&W, in 6 hours through 20/64" choke, with gas-oil ratio of 2250, on 2-8-46.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 1270

Midland, Texas

By J. T. Shepley

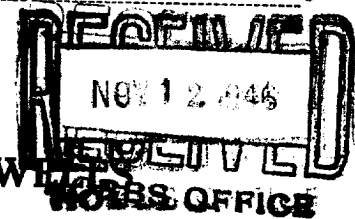
Title Division Superintendent

(SUBMIT IN TRIPLICATE)
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Las Cruces**

Lease No. **032104**

Unit **A. H. Blinebry**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
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NOTICE OF INTENTION TO ABANDON WELL.....	
install gas lift X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Midland, Texas, November 8, 1946

A. H. Blinebry
Well No. **3** is located **1980** ft. from **N** line and **1980** ft. from **W** line of sec. **29**
SE 1/4 NW 1/4
29
(1/4 Sec. and Sec. No.)
Drinkard
(Field)
T 22 S R 38 E N.M.P.M.
(Twp.) (Range) (Meridian)
Lea County
(County or Subdivision)
New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is **3382** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was completed for 99 barrels of fluid, 3% of which was water in 6 hour flowing test on February 8, 1946, at the total depth of 6995'. Shortly after completion, this well failed to flow and a pumping unit was temporarily installed to obtain production. This installation has failed to produce desired production, and permission is now requested to install a closed gas lift system in the well and use injected gas to flow the production from it. Sufficient gas volume is available from the A. H. Blinebry No. 2, located 660' from South line and 1980' from West line of Section 29, Township 22 South, Range 38 East, Lea County, New Mexico, which has a gas zone open through perforations from 6745' to 6785' in casing while this well is producing oil from 6950'-7368' (open hole). The gas zone is separate from oil zone by use of packer set on tubing. The gas used from this well to (Cont'd. on reverse side)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **The Texas Company**
Address **Box 1270 - Midland, Texas**

By *R. Holliman*
Title **District Superintendent**

Details of this Work: (Cont'd.)

produce Well No. 3 will be estimated on basis of input gas-oil ratio and monthly production of well No. 3 and reported on Form 9-329, and it is not considered that gas utilized in this manner will be added to that used to produce oil from A. H. Blinebry No. 2 in computing gas-oil ratio of A. H. Blinebry No. 2 for proration purposes. It is anticipated that approximately 25 MCF gas per day will be used from A. H. Blinebry No. 2 to flow A. H. Blinebry No. 3.

HDM:AK
11-8-46