

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate\*  
(Other instructor  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104-(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

A.H. Blinebry Fed. NCT-1

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Drinkard

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 29, T-22-S, R-38-E

12. COUNTY OR PARISH | 13. STATE

Lea

New Mexico

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface  
Well located 2,310' from the North Line and  
330' from the West Line of Section 29, T-22-S, R-38-E, Unit  
Letter E.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3,385' (DF)

16.

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods and pump from Drinkard string.
2. Cut Drinkard string tubing at 6,690' with jet tubing cutter and let tubing fall to bottom. Packer is set at 5,825'.
3. Run through tubing with perforating gun and perforate 7" casing w/1 JSPI at 6711', 18; 1 JSPF from 6728-34, 6753-62, 6765-75; 1 JSPI at 6785, 94'.
4. Acidize perforations w/5000 gals 15% NE acid.
5. Swab, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J. Schaffer*

Assistant District

TITLE Superintendent

DATE February 11, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

**APPROVED**  
FEB 11 1971  
*AR*  
ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side