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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Oil - Oil Dual</u> | 7. Unit Agreement Name |
| 2. Name of Operator <u>Gulf Oil Corporation</u> | 8. Farm or Lease Name <u>Drinkard (MCT-B)</u> |
| 3. Address of Operator <u>Box 670, Hobbs, New Mexico 88240</u> | 9. Well No. <u>2</u> |
| 4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>22-S</u> RANGE <u>38-E</u> NMPM. | 10. Field and Pool, or Wildcat <u>Elinebry & Drinkard</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) <u>3354' GL</u> | 12. County <u>Lea</u> |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <u>Plugged back, perforated and acidized</u> <input type="checkbox"/> |
| and frac treated | | | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6984' TD, 6515' PB.

Pulled producing equipment. Milled and recovered Baker Model D packer at 5790'. Plugged back with sand to 6515', abandoning Drinkard open hole interval 6375' to 6974'. Perforated 7" casing in Drinkard zone with 2, .72" JHPF at 6300-02', 6327-29' and 6342-44'. Ran treating equipment and treated new perforations with 1000 gallons of 15% NE acid and frac treated with 8,000 gallons of gel water and 20,000 gallons with 2# SPG. Average treating pressure 3500#, ISIP 1200#, after 10 minutes 1100#. AIR 17.7 BPM. Pulled treating equipment. Ran long string of 2-3/8" tubing, Baker Lok-set packer and parallel anchor. Set packer at 6240' with 10,000# tension. Set parallel anchor at 5619'. Ran short string of 2-3/8" tubing and set in anchor at 5619' with 6,000# tension. Swabbed and cleaned up and returned both zones to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Area Engineer DATE July 1, 1974

APPROVED BY [Signature] TITLE _____ DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: