

Attempted to dually complete as Drinkard Oil and Blinbry Gas as follows:

1. Pulled 2-3/8" tubing and flow valves. Ran Gamma Ray neutron.
2. Ran 2-7/8" tubing with hookwall packer at 6394'. Treated open hole formation from 6425-6521' with 10,000 gallons lease oil with 1# sand per gallon. Injection rate 12.2 bbls per minute. Swabbed.
3. Pulled 2-7/8" tubing and packer. Ran 2-3/8" tubing, rods and pump.
4. Pulled tubing, rods and pump. Ran bridge plug on wire line set at 6375'. Perforated 7" casing from 5670-5656', 5594-5584', 5572-5562' and 5492-5482' with 2, 1/2" jet holes per foot. Pressure tested bridge plug with 2500#.
5. Ran 2-3/8" tubing with bridge plug at 5680' and parent packer at 5610'. Pulled tubing, bridge plug and parent packer. Ran 182 joints 2-3/8" tubing at 5672'. Treated formation thru perforations in 7" casing from 5482-5670' with 10,000 gallons 15% NE acid. Injection rate 7 bbls per minute. Swabbed and well kicked off.
6. Pulled 2-3/8" tubing. Ran 2-3/8" tubing with 7" packer at 5606'. Applied 1000# on 9-5/8" and 7" annulus. Pumped 200# crushed mothballs down casing and tubing annulus. Treated formation thru casing and tubing with 5000 gallons 15% NE acid. Injection rate 6 bbls per minute. Pulled tubing and packer. Ran 2-3/8" tubing set at 5733'. Swabbed and well kicked off and flowed at a rate of 1300 MCF w ith 600# back pressure. (Blinbry Gas).

