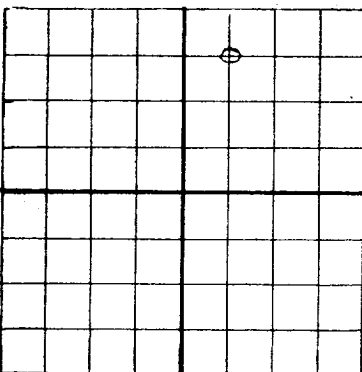


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

GULF OIL CORPORATION

P.O. BOX 661, TULSA 2, OKLA.

Company or Operator **GULF OIL CORPORATION** Address **TULSA, OKLAHOMA**
T. R. ADDRESS Well No. **1** in **NE NE** of Sec. **32**, T. **22S**
 Lease **38E** N. M. P. M., **WILDCAT** Field, **LEA** County.
 Well is **660** feet south of the North line and **1900** feet west of the East line of **NE QUARTER**
 If State land the oil and gas lease is No. **B-4467** Assignment No. **1**
 If patented land the owner is **----** Address _____
 If Government land the permittee is **-----** Address _____
 The Lessee is **GULF OIL CORPORATION** Address **TULSA, OKLAHOMA**
 Drilling commenced **11-19-45** 19____ Drilling was completed **3-11-45** 19____
 Name of drilling contractor **GULF'S OWN TOOLS** Address **of elevation 3395'**
 Elevation above sea level at top of casing **3385** feet.
 The information given is to be kept confidential until **-----** 19____

Fullerton Pay Zone OIL SANDS OR ZONES
 No. 1, from **6950'** to **7000'** No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from **----** to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
13-3/8	54.5	8	S.S.	293					
8-5/8	32.0	8 & 10	S.S.	2040					
5-7/8	17.8	8 & 207	S.S.	15.3395			6950'	7000'	Produce
Casing was perforated 7210'-7235' and 7255'-7320'. These perforations were squeeze cemented. Plugged back total depth to 7189'									

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	13"	293	300	Halliburton		
11"	8"	2640	900	"		
6-3/4"	5"	7395	825	"		

PLUGS AND ADAPTERS

Heaving plug—Material **---** Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Acid	2000	3-28-45	6950'-7000'	

Results of shooting or chemical treatment **Well flowed 270 bbls of oil in 9 hours immediately after acid treatment. Then flowed 170 bbls of oil, 305 MCF gas, .8% BS in 23 hours. Corrected Gravity 36.6. GOR 1.719.**

Casing 4250 flowing. RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **7400'** feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **3-28-45** 19____
 The production of the first 24 hours was **(Above)** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

GULF OIL CORPORATION Driller _____ Driller _____
 _____ Driller _____ Driller _____

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **31st** day of **March** 19**45**

H.W. Evans
Notary Public

My Commission expires **March 16, 1948**

Tulsa, Oklahoma **March 31, 1945**

Place _____ Date _____
 Name *W. Lee*

Position **Assistant General Superintendent**

Representing **Gulf Oil Corporation**

Company or Operator

Address **Tulsa 2, Oklahoma**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	170		Shale and sand
	210		Red shale
	300		Shale
	330		Black shale
	370		Sand
	400		Shale
	712		Shale and shells
	830		Shale
	940		Lime and shale
	1186		Shale and shells
	1272		Red shale
	1370		Anhydrite
	1750		Anhydrite and salt
	1906		Salt and shells
	2175		Anhydrite and salt
	2488		Red shale
	2532		Anhydrite
	3395		Anhydrite and lime
	4785		Lime
	4795		Sandy lime
	4966		Lime
	4968		Chert
	4985		Chert and lime
	7400		Lime.

Plugged back to 7189' Total Depth

KMM

ILLEGIBLE