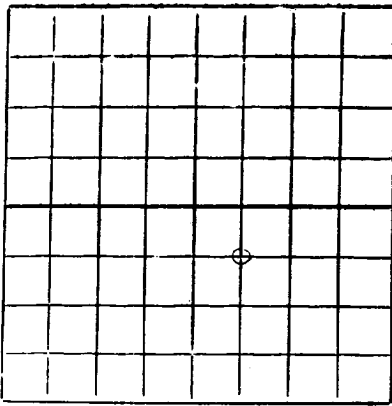


**NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

**WELL RECORD** 10 24

DUAL COMPLETION



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Gulf Oil Corporation  
(Company or Operator)

T. R. Andrews  
(Lease)

Well No. 3, in NW 1/4 of SE 1/4, of Sec. 32, T. 22-S, R. 38-E, NMPM.

Undesignated Pool, Lea County.

Well is 1980 feet from South line and 1980 feet from East line

of Section 32-22-38. If State Land the Oil and Gas Lease No. is B-4467-1

Drilling Commenced 8-5, 1957. Drilling was Completed 9-13, 1957.

Name of Drilling Contractor: Schafer Drilling Co.

Address: Oklahoma City, Oklahoma

Elevation above sea level at Top of Tubing Head 3413'. The information given is to be kept confidential until 19...

**OIL SANDS OR ZONES**

No. 1, from 5164' to 5216' (Oil) No. 4, from ... to ...

No. 2, from 6052' to 6281' (Gas) No. 5, from ... to ...

No. 3, from ... to ... No. 6, from ... to ...

**IMPORTANT WATER SANDS**

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ... to ... feet.

No. 2, from ... to ... feet.

No. 3, from ... to ... feet.

No. 4, from ... to ... feet.

**CASING RECORD**

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	48#	New	254'	Baker			Surface Pipe
8-5/8"	24#	New	3089'	Baker			Intermediate String
5-1/2"	14#	New	7088'	Baker		6890-6945' / 6983-7064' /	Production String

**MUDDING AND CEMENTING RECORD**

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	266'	375	Pump & Plug		
12-1/4"	8-5/8"	3100'	1400	Pump & Plug		
7-7/8"	5-1/2"	7099'	850	Pump & Plug		

**RECORD OF PRODUCTION AND STIMULATION**

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

SEE ATTACHED SHEET

Result of Production Stimulation Flowed 172 bbls oil and 2 bbls water thru 2-3/8" tubing 24 hours.

Tubb Gas flowed at a rate of 2700 MCF with 225# back pressure.

Depth Cleaned Out

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 7100 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing 10-18, 19.57

OIL WELL: The production during the first 24 hours was 174 barrels of liquid of which 93% was oil; 0% was emulsion; 2% water; and 0% was sediment. A.P.I. Gravity 36

GAS WELL: The production during the first 24 hours was 2700 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 1650 lbs.

Length of Time Shut in 24 hours

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta 5220'	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs 6112'	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	11		Distance from Top Kelly Drive Bushing to Ground				DEVIATION - TOTCO SURVEY
	45		Surface Sand and Caliche				1/2 - 116'
	275		Sand and Red Bed				3/4 - 6079
	495		Red Bed				1/2 - 275'
	931		Red Bed and Gypsum				3/4 - 6356
	1215		Gypsum and Shale				1 - 1000'
	1368		Anhydrite and Red Bed				1/2 - 6736
	1495		Anhydrite				3/4 - 6902
	2567		Anhydrite and Salt				1 - 1200'
	2805		Anhydrite and Shale				3/4 - 1378'
	3203		Anhydrite and Lime				1-3/4 - 1600'
	4412		Lime				1 - 1800'
	4780		Lime and Sand				1 - 2058'
	5208		Lime				3/4 - 2342'
	5568		Lime and Sand				3/4 - 2640'
	7100		Lime				1/2 - 2850'
							1 - 3000'
							1 - 3100'
							1-1/4 - 3394'
							1 - 3648'
							3/4 - 3820'
							1 - 4060'
							1/2 - 4382'
							3/4 - 4750'
							3/4 - 5184'
							1/2 - 5568'
							3/4 - 5853'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 14, 1958

(Date)

Company or Operator Gulf Oil Corporation

Address Box 2167, Hobbs, New Mexico

Name

Position or Title Area Supt. of Prod.