

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*.
At surface **2306' FNL, 660' FWL, Sec. 31, T-22-S, R-38-E, Unit Letter 'E', Lea Co., New Mexico**
At top prod. interval reported below
At total depth

14. PERMIT NO. **Regular** DATE ISSUED **1963**

5. LEASE DESIGNATION AND SERIAL NO.
LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
-

7. UNIT AGREEMENT NAME
-

8. FARM OR LEASE NAME
A.H. Blinebry Fed. NCT-3

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 31, T-22-S, R-38-E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

15. DATE SPUDED **4-12-63** 16. DATE T.D. REACHED **5-15-63** 17. DATE COMPL. (Ready to prod.) **5-24-63** 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* **3317' (DF)** 19. ELEV. CASINGHEAD **3307'**

20. TOTAL DEPTH, MD & TVD **7641'** 21. PLUG, BACK T.D., MD & TVD **7632'** 22. IF MULTIPLE COMPL., HOW MANY* **Drinkard, Ellenburger** 23. INTERVALS DRILLED BY **0-7641'** ROTARY TOOLS **-** CABLE TOOLS **-**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM AND TVD)*
Drinkard Zone perf. w/1-JSPF @ 6666', 70', 6753', 55', 6853', 59', 66', 82', 87', 96', 6909', 22', & 6926'.

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1206'	11"	700	-0-
2 7/8"	6.40#	7640'	7 7/8"	*	-0-
2 7/8"	6.40#	7640'	7 7/8"	*	-0-

***2-Strings w/2000 Sacks**

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
Perforate 2 7/8" OD Csg. in Drinkard w/1-JSPF @ 6666', 6670', 6753', 6755', 6853', 6859', 6866', 6882', 6887', 6896', 6909', 6922', & 6926'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6666'-6926'	Prac w/22,500 gal. Cross-link Polymer

33.* PRODUCTION

DATE FIRST PRODUCTION 12-22-75	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 12-22-75	HOURS TESTED 24	CHOKER SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 2	GAS—MCF. 9	WATER—BBL. 2	GAS-OIL RATIO 4500
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 2	GAS—MCF. 9	WATER—BBL. 2	OIL GRAVITY-API (CORR.) 4500	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
R. L. Wall

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED TITLE **Asst. Dist. Supt.** DATE **1-7-76**

*(See Instructions and Spaces for Additional Data on Reverse Side)

