

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE
(Other Instructions
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032104

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
TEXACO Inc.

3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2306' from the North Line & 660' from the West Line
of Section 31, Township 22-S, Range 38-E, Unit E,
Lea Co., New Mexico.

14. PERMIT NO.
Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3317' (DF)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
NCT-3
A.H. Blinebry Fed.

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Brunson
Ellenburger South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 31, T-22-S, R-38-E

12. COUNTY OR PARISH
Lea

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Recomplete in Drinkard

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull rods & pump from Ellenburger zone.
2. Set RBP in Ellenburger string @ 6960'.
3. Perforate Ellenburger string in Drinkard Zone w/1-JSPF @ 6666', 6670', 6753', 6755', 6853', 6859', 6866', 6882', 6687', 6695', 6909', 6922', & 6926'.
4. Frac perforations 6666'-6926' w/22,500 gals. cross-link polymer w/2# 20-40 sd/gal. in 3 equal stages w/4-ball sealers between stages. Flush w/40 bbls. Treated water.
5. Perforate old Ellenburger string in Drinkard Zone w/-1-JSPF @ 6308', 6313', 6370', 6374', 6401', 6404', 6411', 6421', 6430', 6432', 6436', 6442', 6460', 6462', & 6468'.
6. Set RBP @ 6566'.
7. Acidize 2 7/8" csg. Perforations 6308'-6468' w/500 gals. 15% NE Acid. Flush w/45 Bbls. fresh water.
8. Frac 2 7/8" OD Csg perforations 6308'-6468' w/22,500 gal. cross-link polymer in 3 equal stages as follows: 2000 gal. pad, 2500 gal. w/1# 20-40 sand per gal., 3000 gal. w/2# 20-40 sand per gal., 5-ball-sealers between stages.
9. Swab Well.
10. Install pump. Test & return to production.
11. On 24 hr. Potential Test, ending 10:00 a.m., 12-22-75 Drinkard Zone 2 BO & 2 BW. For 4500, Grav. 39.8

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Asst. Dist. Supt.

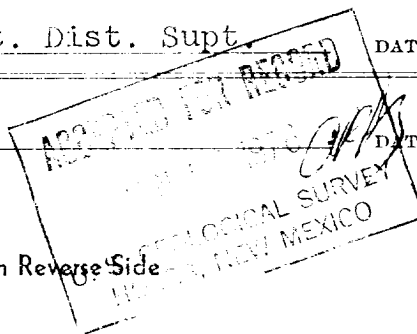
DATE 1-7-76

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE



12. Ellenburger Zone Shut-In (Classified TR-O, To Be Reconditioned-Oil) pending approval to Down-Hole Commingle.