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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease  
STATE  FEE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work  
b. Type of Well DRILL  DEEPEN  PLUG BACK   
OIL WELL  GAS WELL  OTHER  SINGLE ZONE  MULTIPLE ZONE

2. Name of Operator  
Gulf Oil Corp.

3. Address of Operator  
P. O. Box 670, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER K LOCATED 1651 FEET FROM THE SOUTH LINE  
AND 1650 FEET FROM THE West LINE OF SEC. 31 TWP. 22S RGE. 30E NMPM

7. Unit Agreement Name

8. Farm or Lease Name  
Scarborough Estate

9. Well No.  
7

10. Field and Pool, or Wildcat  
Blindery

12. County  
Lea

19. Proposed Depth 19A. Formation 20. Rotary or C.T.

21. Elevations (Show whether DF, RT, etc.)  
3317' @ L

21A. Kind & Status Plug. Bond 21B. Drilling Contractor 22. Approx. Date Work will start

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u>10 7/8" Reg.</u>					

35' cmt on  
Prod w/ prod eqpt. Pump CIBP @ 7000' Set CIBP @ 6350' + cap w/ 35' cmt to  
AA Drinkard + Brunson Also. GIN w/ prod + log to 5620'. Circ + test 500#.  
Spot acid 5620'-5305'. Perf Blindery. 5480', 5493', 5510', 5527', 5536', 5551',  
5563', 5580', 5593' and JH. Log + frac. Plug back. Clean out to 5700'.  
GIN w/ prod eqpt.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed RD Pite Title AREA ENGINEER Date 2-12-85

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE

DATE

FEB 14 1985

CONDITIONS OF APPROVAL, IF ANY: