

APPLICATION FOR MULTIPLE COMPLETION

|                  |                                 |                       |           |          |          |
|------------------|---------------------------------|-----------------------|-----------|----------|----------|
| Operator         | Texaco Inc.                     | Lea                   | County    | 11-15-90 | Date     |
| Address          | P.O. Box 730, Hobbs, N.M. 88240 | A.H. Blinebry Federal | NCT-1 #19 | Lease    | Well No. |
| Location of Well | D                               | 29                    | 22S       | 38E      | Range    |

All Applicants for multiple completion must complete Items 1 and 2 below.

| 1. The following facts are submitted:   | Upper Zone                           | Intermediate Zone | Lower Zone |
|---|--------------------------------------|-------------------|------------|
| a. Name of Pool and Formation   | S. Brunson Drk Abo<br>Blinebry O & G |                   | Tubb O & G |
| b. Top and Bottom of Pay Section (Perforations)   | 5680'-5765'<br>6863'-6981'           |                   | 6134'-69'  |
| c. Type of production (Oil or Gas)  | Oil                                  |                   | Oil        |
| d. Method of Production (Flowing or Artificial Lift)  | Art. Lift                            |                   | Flow       |
| e. Daily Production<br><input checked="" type="checkbox"/> Actual<br><input type="checkbox"/> Estimated |                                      |                   |            |
| Oil Bbls.   | 8                                    |                   | 27         |
| Gas MCF   | 45                                   |                   | 292        |
| Water Bbls.   | 11                                   |                   | 0          |

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Engr. Asst. Date 11-15-90

(This space for State Use)

Approved By ORIGINAL WORKED BY MARY HITE Title DISTRICT SUPERVISOR Date NOV 19 1990

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

(over for down hole sketch)

A.H. Blincoy NCT-1 No. 19

Unit D 29-T 225-R38E

Lea County, New Mexico

Proposed

Y Z

8 5/8" 17.28" csq set @  
1356' cut w/ 675 srs. Circ.

~ TOG @ 3600' Calculated using 80% Fill

(1/64) Blincoy Perfs: 2 JSPI @

5680, 86, 88, 99

5705, 14, 18, 23, 65

Tubb perfs

6134'-6169'

50' cut for PBTD: 6300'

CIBP @ 6350'

(3/11) Commingling Perfs (shot  
from Y string) 6842-6847  
20 shots, spiral phasing

2 3/8" 6.50" J-55 csq  
set @ 6993'

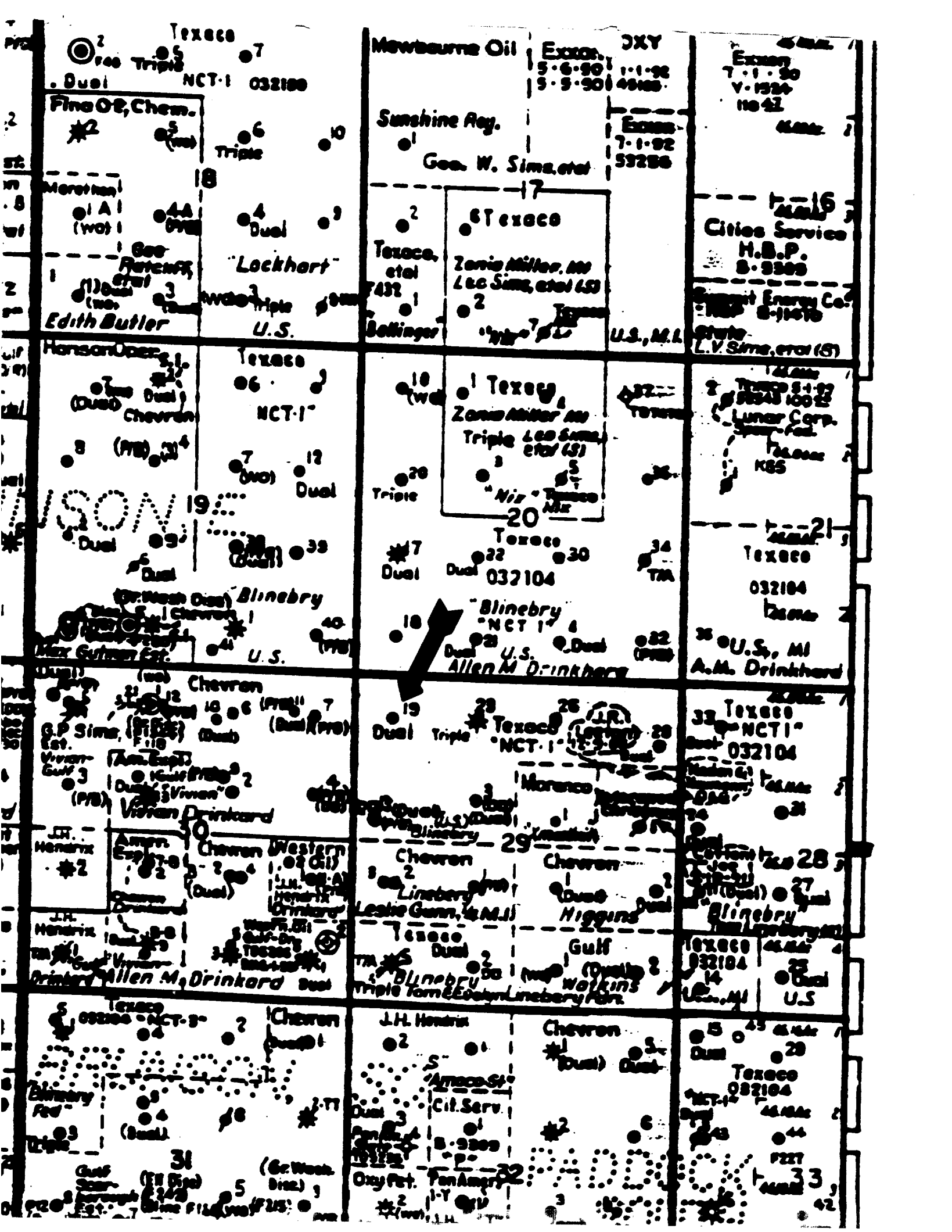
(1/64) Bunkers perfs: 2 JSPI @

6863, 6926, 6950, 6959, 6968,

6974, 6981.

2 3/8" 6.50" J-55 csq set @  
6998'

TD: 7,000'



Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-162  
 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT I  
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

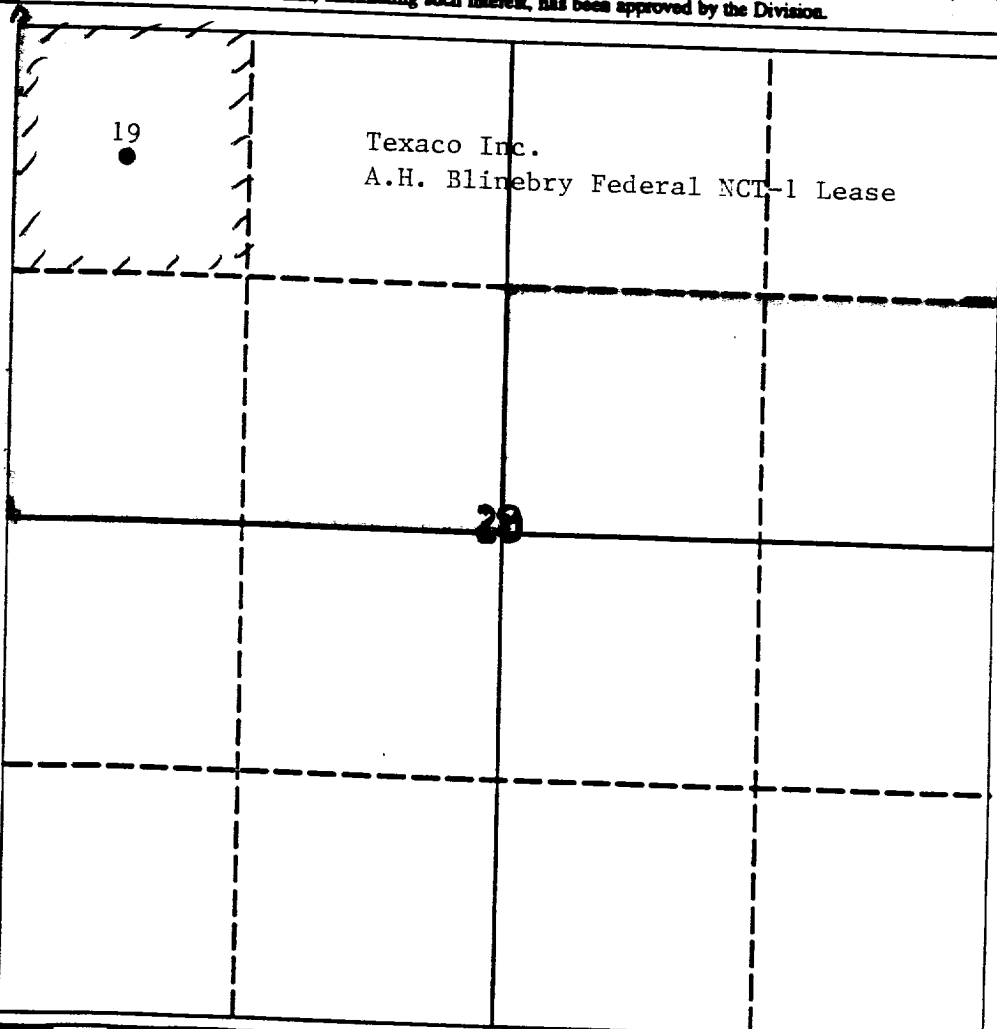
|  |               |                 |                                   |               |                                |
|--|---------------|-----------------|-----------------------------------|---------------|--------------------------------|
| Operator<br>Texaco Inc.  |               |                 | Lease<br>A.H. Blinebry Fed. NCT-1 |               | Well No.<br>19                 |
| Unit Letter<br>D   | Section<br>29 | Township<br>22S | Range<br>37E                      | County<br>Lea |                                |
| Actual Footage Location of Well:<br>660' feet from the West line and 660' feet from the North line |               |                 |                                   |               |                                |
| Ground level Elev.<br>3390'  |               |                 | Producing Formation<br>Tubb O & G | Pool<br>Tubb  | Dedicated Acreage:<br>40 Acres |

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
 

Yes       No      If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



**OPERATOR CERTIFICATION**  
 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: *L.W. Johnson*  
 Printed Name: L.W. Johnson  
 Position: Engr. Asst.  
 Company: Texaco Inc.  
 Date: 11-15-90

**SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: \_\_\_\_\_  
 Signature & Seal of Professional Surveyor: \_\_\_\_\_  
 Certificate No.: \_\_\_\_\_