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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 10-6-64
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXAS PACIFIC OIL COMPANY State "A" A/c-1, Well No. 109, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)
A, Sec. 23, T. 23-S, R. 36-E, NMPM, Langlie Mattix Pool

Lea County. Date Spudded 9-17-64 Date Drilling Completed 9-24-64

Please indicate location:

Elevation 3355 G.L. Total Depth 3670' PBD 3660'

Top Oil/Gas Pay 3523 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3611-3615-3623-3634-3639' (1 shot each)

Open Hole Casing Shoe 3670' Tubing 3646'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 82 bbls. oil, 320 bbls water in 12 hrs, _____ min. Size 30/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SOT w/20,000 gal. Ref. Oil & 20,000# Sand

Casing Tubing Date first new Press. 860# Press. 140# oil run to tanks 10-5-64

Oil Transporter Texas New Mexico Pipeline Co.

Gas Transporter El Paso Natural Gas

| | | | |
|---|---|---|---|
| D | C | B | A |
| | | | X |
| E | F | G | H |
| | | | |
| L | K | J | I |
| | | | |
| M | N | O | P |
| | | | |

560' PNL & 660' FEL
(FOOTAGE)

Tubing, Casing and Cementing Record

| Size | Feet | Sex |
|--------|-------|------------|
| 7 5/8" | 305' | Circulated |
| 4 1/2" | 3660' | 250 sks |
| 2 3/8" | 3646' | |

Remarks: Deviations on back

USE OF SURFACE FROM TEXAS DISTRICT OFFICE A DIVISION OF JOSEPH E. ... TO TEXAS ... EFFECTIVE MAY 1, 1960

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

TEXAS PACIFIC OIL COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: John H. Neulox
(Signature)

By: _____

Title: District Engineer
Send Communications regarding well to:


Title _____

Name: TEXAS PACIFIC OIL COMPANY

Address Box 1069, Hobbs, New Mexico


| Footage | <u>DEVIATIONS</u> | Degree |
|---------|-------------------|--------|
| 317' | | 1/4° |
| 805' | | 1/2° |
| 1007' | | 3/4° |
| 1525' | | 1° |
| 2019' | | 1 3/4° |
| 2530' | | 1 1/2° |
| 3116' | | 2 1/4° |
| 3670' | | 2° |

I hereby certify that the information given above is true and complete to the best of my knowledge.


 John Hendrix
 District Engineer

Subscribed and Sworn to before me this 9 day of October, 1964.

My Commission expires:
 August 15, 1965


 Notary Public
 Lea County
 State of New Mexico