

COUNTY LEA FIELD Blinebry STATE N.M.

OPR TEXACO INC. MAP

18 Blinebry, A. H.-Federal (NCT-1)

Sec. 20, T-22-S, R-38-E

CO-ORD

660' fr S & W Lines of Sec.

Spud 9-9-64

CLASS

EL 3398

Comp 10-3-64

CSG & SX - TUBING

7 5/8" 1324' 550
2 7/8" 5898' 500

FORMATION	DATUM	FORMATION	DATUM
LOG:			
Glor	5178		
Eli	5600		

LOGS EL GR RA IND HC A

TD 5900', PBD 5864'

IP Blinebry Perfs 5625-5720' Flwd 576 BOPD. Pot. Based on 4 hr test of 96 BO thru 18/64" chk., TP 750#, gravity 41., GOR 6075.

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CONT.
DATE

PROP DEPTH 5900' TYPE

F.R. 8-27-64.
 PD 5900' - Blinebry.
 9-14-64 Drlg. 3271'.
 9-21-64 Drlg. 5119' 1m.
 9-28-64 TD 5900', PB 5864', WOC.
 10-5-64 TD 5900', PBD 5864', COMPLETED.
 Perf (Blinebry) @ 5625', 5630', 5634', 5675',
 5683', 5689', 5691', 5702', 5720' W/2 SPI
 Ac. 500 gals.
 Swbd 36 BAW/9 hrs.
 Re-Ac. 2250 gals.
 Frac 15,000 gals oil + 15,000# sd. 5625-5720'.

OIL CONSERVATION COMMISSION

P. O. BOX 871

SANTA FE, NEW MEXICO

HOBBS OFFICE O. C. C.
SEP 28 3 34 PM '64

September 24, 1964

C
O
P
Y

Texaco Inc.
Drawer 728
Hobbs, New Mexico

Attention: Mr. H. D. Raymond

Gentlemen:

Reference is made to your letter dated September 18, 1964, wherein you request authority to complete your A. H. Blinbry (NCT-1) Well No. 18 located 660 feet from the South and West lines of Section 20, Township 22 South, Range 38 East, Lea County, New Mexico, as a tubingless completion in the Blinbry Oil Pool.

It is our understanding that 2-7/8 inch casing will be set at approximately 5900 feet and perforated from approximately 5600 to 5750 feet in the Blinbry formation. Sufficient cement will be used to come back into the intermediate casing string.

Texaco Inc. is hereby authorized to complete the subject well in the aforesaid manner.

Very truly yours,

A. L. Porter, Jr.
Secretary-Director

ALP:DSN:sg

cc: ✓ Oil Conservation Commission (with enclosure) - Hobbs
Oil & Gas Engineering Committee - Hobbs

HOBBS OFFICE
SEP 28 1964
MAIN OFFICE
2 21 AM '64

September 18, 1964

New Mexico Oil Conservation Commission
P. O. Box 2088
Santa Fe, New Mexico

Re: Application for Single Tubingless
Completion, A. H. Blinebry (NCT-1)
Well No. 18, Blinebry (Oil) Pool,
Lea County, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

TEXACO Inc. respectfully requests administrative approval of an exception to New Mexico Oil Conservation Commission Rule 107(e) for A. H. Blinebry (NCT-1) Well No. 18. This well is a proposed single tubingless completion in the Blinebry (Oil) Pool, and is located 660 feet from the south line and 660 feet from the west line of Section 20, T-22-S, R-38-E, Lea County, New Mexico.

The production string will consist of 2-7/8" OD casing set at approximately 5900 feet in a 6-3/4" hole. Completion will be through perforations from approximately 5600 feet to 5750 feet in the Blinebry formation. No corrosion or paraffin problems have been encountered in other wells completed in the Blinebry Pool in the vicinity of the subject well.

This zone has been approved by the New Mexico Oil Conservation Commission as a tubingless completion in other multiple completions in this area. An instance is Order No. MC-1521, TEXACO Inc. A. H. Blinebry (NCT-1) Well No. 17.

Attached is a diagrammatic sketch of the proposed tubingless completion and a plat showing the location of all wells on the A. H. Blinebry (NCT-1) Lease and all offset wells along with the name and addresses of all offset operators. A copy of this request is being sent this date to all offset operators by registered mail.

Your early consideration of this request would be greatly appreciated.

Yours very truly,

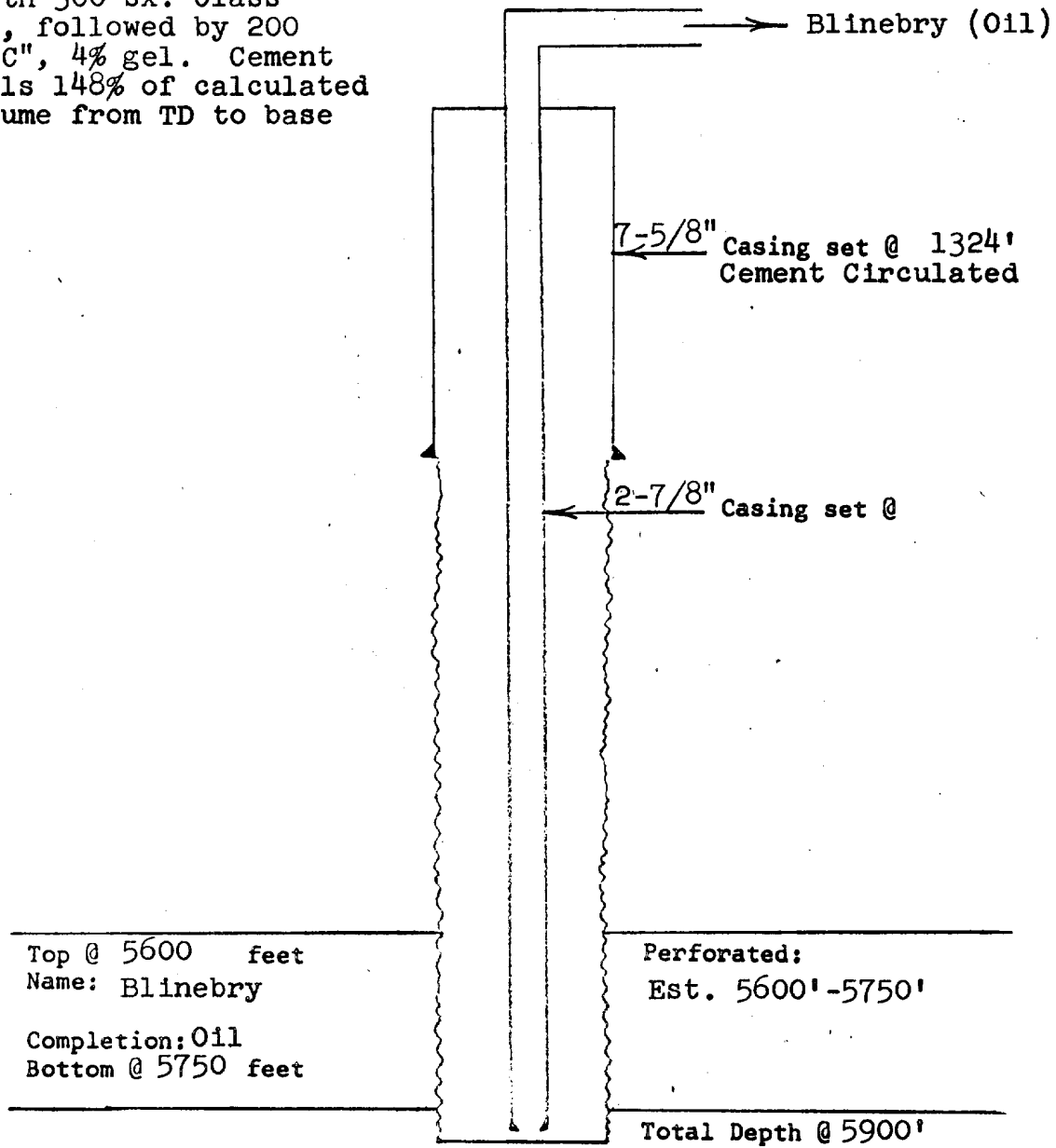
H. D. Raymond
H. D. Raymond

Assistant District Superintendent

WPY-jr
cc: NMOCC-Hobbs
Offset Operators

Diagrammatic Sketch of Single Tubingless Completion

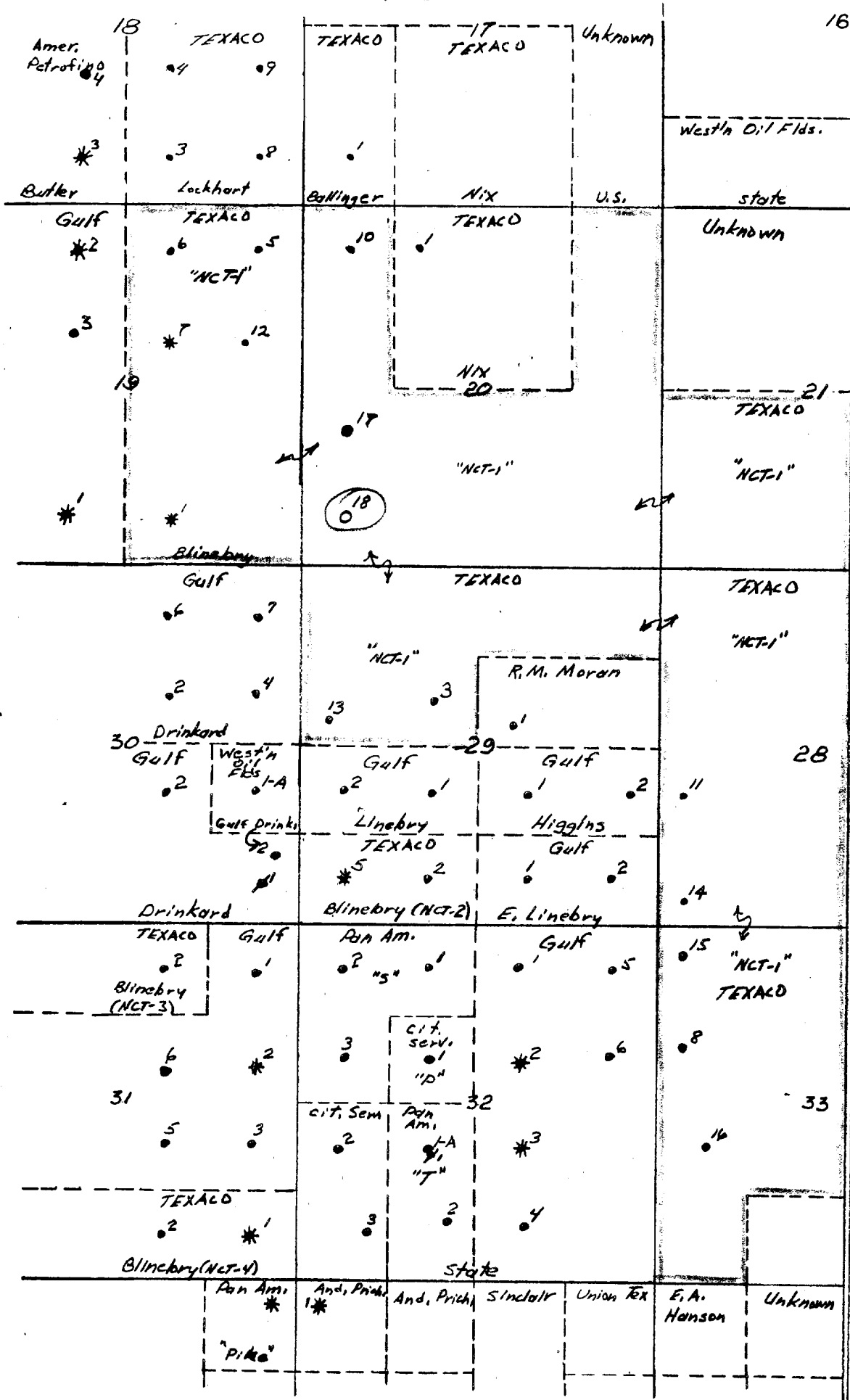
NOTE: 2-7/8" casing to be cemented with 300 sx. Class "C", 8% gel, followed by 200 sx. Class "C", 4% gel. Cement volume equals 148% of calculated annular volume from TD to base of salt.



TEXACO Inc.

Lease: A.H. Blinebry (NCT-1) Well No. 18
Field: Blinebry (Oil)
Date: September 21, 1964

R-38-f



T-22-S

T-22-S

TEXAS-New Mexico State Line

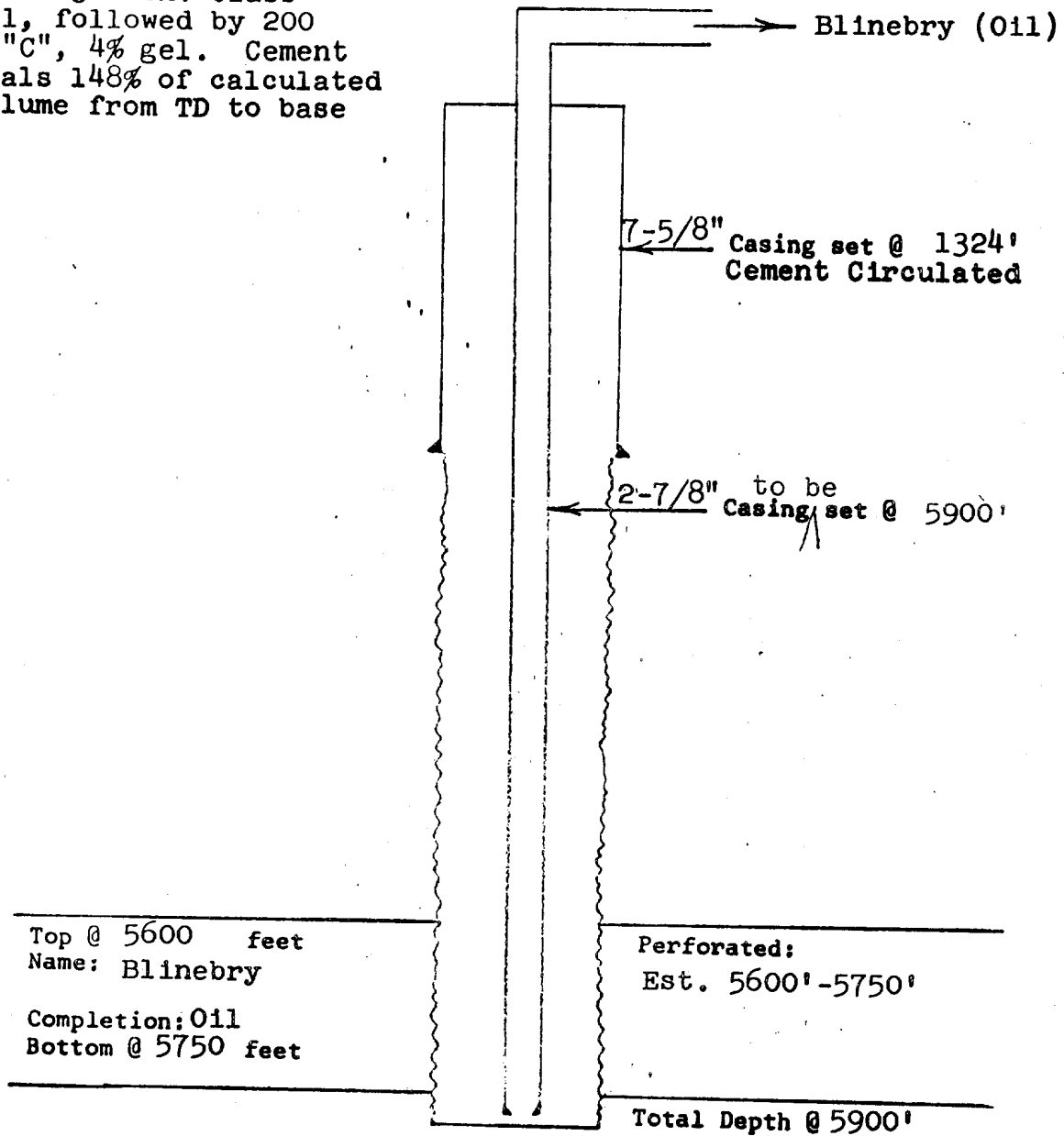
TEXACO Inc.
 A. H. Blinebry (NCT-1) Lease
 Lea County, New Mexico
 Scale: 1" = 2000'

Offset Operators

- Gulf Oil Corp., Box 1938, Roswell, New Mexico
- R. M. Moran, Box 1718, Hobbs, New Mexico
- Union Texas Natural Gas Corp., Box 196, Midland, Tex.
- E. A. Hanson, Box 1515, Roswell, New Mexico
- Western Oil Fields, Box 1147, Hobbs, New Mexico
- American Petrofina Co. of Texas, Box 1311, Big Spring, Texas

Diagrammatic Sketch of Single Tubingless Completion

NOTE: 2-7/8" casing to be cemented with 300 sx. Class "C", 8% gel, followed by 200 sx. Class "C", 4% gel. Cement volume equals 148% of calculated annular volume from TD to base of salt.



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