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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-133
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-
2. Name of Operator: Petro-Lewis Corporation
3. Address of Operator: P.O. Box 937 Levelland, Texas 79336
4. Location of Well: UNIT LETTER D, 660 FEET FROM THE North LINE AND 200 FEET FROM THE West LINE, SECTION 29 TOWNSHIP 22 RANGE 37 NMPM.
7. Unit Agreement Name
8. Farm or Lease Name: "M" New Mexico State
9. Well No.: 102
10. Field and Pool, or Wildcat: Jalmat Yates, 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.): 3390' DF
12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-24-80 Spot 20 sacks Class "C" cement 2000'-2305'. Unable to tag top of cement. Spot 75 sacks Class "C" cement with 2% calcium chloride and 1/2# flocele per sack. Lower tubing to 2305' unable to tag cement. Spot 225 sacks Class "C" cement with 2% calcium chloride, 10# salt per sack and 1/2# flocele per sack. Tag top of cement @ 2200'. Pumped 120 sacks Class "C" cement with 2% calcium chloride and 10# salt & 1/2# flocele per sack. Tag top of cement @ 800'. Pull tubing to 320'. Pump 30 sacks Class "C" cement with 2% calcium chloride, 10# salt & 1/2# flocele per sack. Cement circulated to surface. Removed well head, welded steel plate and installed dry hole marker. Well plugged and abandoned 1-30-80. All pits have been filled, location is levelled and cleared of junk.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George Amron TITLE Production Accountant DATE 2-5-80

APPROVED BY Ronald M. [Signature] TITLE OIL & GAS INSPECTOR DATE AUG 31 1983

CONDITIONS OF APPROVAL, IF ANY: