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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65 C. C.

JUL 31 3 41 PM '68

5a. Indicate type of lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Disposal Well</b>	7. Unit Agreement Name
2. Name of Operator <b>Warren Petroleum Corporation</b>	8. Farm or Lease Name <b>Bunice Plant No. 161</b>
3. Address of Operator <b>Box 1197, Bunice, New Mexico</b>	9. Well No. <b>SWD #1</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>2255</b> FEET FROM THE <b>North</b> LINE AND <b>980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>3</b> TOWNSHIP <b>22-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>San Andrew</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER \_\_\_\_\_

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER \_\_\_\_\_

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 4133'. Ran 131 joints, 4121' of 7" 23# J-55 ST&C casing set and cemented at 4131', insert float at 4101', with 175 sacks of Class C with 16% gel, 3% salt, .3% HBR-1 and 50 sacks of Class C Neat.\* WOC 7 hours. TS indicated TOC at 2485'. WOC total of 21 hours. Tested casing with 1225#, 30 minutes. OK.

Started drilling 6 1/4" hole at 4133' at 12:30 PM, July 28, 1968.

\* Total cubic feet = 532. Theoretical annular volume to base of salt = 265 cubic feet.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
SIGNED C. D. BORLAND TITLE Area Production Manager DATE July 29, 1968

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Agent for Warren Petroleum Corporation