

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- **Water Injection Well**

2. Name of Operator
Anadarko Production Company

3. Address of Operator
P. O. Box 247, Hobbs, New Mexico

4. Location of Well
UNIT LETTER **N** **660** FEET FROM THE **South** LINE AND **1980** FEET FROM
THE **West** LINE, SECTION **28** TOWNSHIP **22-S** RANGE **37-E** NMPM.

7. Unit Agreement Name **Langlie**
Mattix Penrose Sand Unit

8. Farm or Lease Name
Tract 28

9. Well No.
7

10. Field and Pool, or Wildcat
Langlie Mattix

11. Elevation (Show whether DF, RT, GR, etc.)

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 7-7/8" hole to 3700'.
2. Ran 3710' 4-1/2" 10.50# J-55 new casing. Set @ 3700' GL.
3. Cemented w/225 sks. of Class "C" w/4" gel & 15# salt per sack. Plus 290 sks. of Class "C" cement w/3/4 of 1% CFRZ & 10# salt per sack. Plug down @ 1:20 PM 7-24/68.
4. Shut in waiting on cement 24 hours.
5. Pressure tested casing to 1000 psig for one hour without pressure loss.
6. Released rig.. shut well in.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE **District Superintendent** DATE **10/18/68**

APPROVED BY [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: