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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-934

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER Drilg
2. Name of Operator Humble Oil & Refg Co.
3. Address of Operator Box 1600 - Midland, Texas 19701
4. Location of Well
UNIT LETTER L 2310' FEET FROM THE S LINE AND 400 FEET FROM THE W LINE, SECTION 2 TOWNSHIP 22-S RANGE 37-E NMPM.
7. Unit Agreement Name
8. Farm or Lease Name New Mexico State
9. Well No. 26
10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3379 DF
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING OTHER Completion Attempts and FRW.

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temp Survey indicates cmt 2800' from surface. R.U. and perf 4 1/2" csg from 4005-4020' w/ 1- RASF jet shot/ft. Logged perfs. Halliburton treated perfs w/ 1500 gal - 28% NE acid. Max 1900 psi - AIR 2.7 BPM. Ran rods & pump. Well pumped 100% water. R.U. 2 perf from 3969 to 3981' w/ 1 shot/ft. Log perfs. Treat perfs w/ 1500 gal - 28% Reg NE acid - Max 450 psi - AIR 3 BPM. Reran pumping equipment. Well pumped aug 200 BW - 6 BD. R.U. and perf. from 3920 - 3928 w/ 1 shot/ft. and from 3941 - 3948' w/ 1 shot/ft. Acidized perfs w/ 750 gal acid. Well pumped aug. 250 BW and 5 BD. R.U. and squeeze perfs from 3941 - 3948' w/ 50 sax cmt. R.U. and perf. 3920 - 3928' then acidize well w/ 500 gal 28% NE acid. Max 1700 - Min 500, AIR 2 BPM. Pump test well. Pullout of hole. Perf 3860 - 3867' w/ 1 shot/ft and set BP 3500' then acidize w/ 500 gal 28% NE acid. Max 2000 psi Min 1400 AIR 4.0 BPM. Pump Test well. Uneconomical to produce. Will not P&A, but will hold for possible Salt Water Disposal Well. FRW 9/18/69.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Unit Head DATE 9/26/69
APPROVED BY [Signature] TITLE MANAGER DATE OCT 1 1969
CONDITIONS OF APPROVAL, IF ANY: