

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Cossatot "A"

9. Well No.
2

2. Name of Operator
John H. Hendrix

3. Address of Operator
316 Central Bldg., Midland, Texas 79701

10. Field and Pool, or Wildcat
Drinkard

4. Location of Well
UNIT LETTER **A** LOCATED **990** FEET FROM THE **North** LINE AND **990** FEET FROM

12. County
Lea

THE **East** LINE OF SEC. **12** TWP. **22S** RGE. **37E** NMPM

15. Date Spudded **11-20-71** 16. Date T.D. Reached **12-12-71** 17. Date Compl. (Ready to Prod.) **12-21-71** 18. Elevations (DF, RKB, RT, GR, etc.) **3350 DF** 19. Elev. Casinghead **3338**

20. Total Depth **7062** 21. Plug Back T.D. **7026** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0-7062'** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
6351'-7009' Drinkard

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray-15W Neutron and Laterolog-9

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20# & 24#	1265	12 1/2"	475 sts	None
5 1/2"	17#	7060	6 3/4"	600 sts	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6900	6320

31. Perforation Record (Interval, size and number)
3/8" jet shots @ 6351, 6363, 6377, 6392, 6421, 6434, 6476, 6503, 6518, 6543, 6553, 6564, 6583, 6723, 6757, 6836, 6846, 6858, 6870, 6887, 6921, 6930, 6959, 6993 & 7009.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6351-7009	12,000 gals 15% acid

33. PRODUCTION

Date First Production **12-21-71** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Shut-In**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-22-71	24	2 1/4"	54	54	225	22	39 4/66

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
30#	Packer	54	54	225	22	39

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*)
Shut-In pending gas connection.

Test Witnessed By
A.E. Kenyon

35. List of Attachments
Deviation Survey, Temperature Survey & Electrical logs (2)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED John H. Hendrix TITLE Owner-Operator DATE 1/3/72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3740</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4025</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>5122</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5562</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6024</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6350</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1235	1235	Redbeds & Gravel				
1235	1316	81	Anhydrite				
1316	2430	1114	Salt				
2430	2560	130	Dolomite				
2560	3740	1180	Sand & Dolomite				
3740	4025	285	Lime & Dolomite				
4025	5122	1097	Lime, Gyp & Dolo.				
5122	5562	440	Sand, Dolo, Anhy				
5562	6024	462	Dolo, Anhy & Shale				
6024	6350	326	Dolo, Anhy & Shale				
6350	7062	712	Sand & Dolomite				

RECEIVED

JAN 10 1952

OIL CONSERVATION COM. DISTRICT OFFICE

RECEIVED

JAN 10 1952

OIL CONSERVATION COM. DISTRICT OFFICE