

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

Form C-105
 Revised 1-1-89

WELL API NO.
 30-025-24420

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

2. Name of Operator
 JOHN H. HENDRIX CORPORATION

3. Address of Operator
 223 W. WALL-SUITE 525-MIDLAND, TX 79701

7. Lease Name or Unit Agreement Name
 ANNIE L. CHRISTMAS

8. Well No.
 4

9. Pool name or Wildcat
 BLINEBRY OIL & GAS

4. Well Location
 Unit Letter I : 1980 Feet From The SOUTH Line and 660 Feet From The EAST Line
 Section 17 Township 22S Range 37E NMPM LEA County

10. Date Spudded --- 11. Date T.D. Reached --- 12. Date Compl. (Ready to Prod.) 12-2-93 13. Elevations (DF & RKB, RT, GR, etc.) 3388' GR 14. Elev. Casinghead ---

15. Total Depth 6697' 16. Plug Back T.D. 6303' 17. If Multiple Compl. How Many Zones? --- 18. Intervals Drilled By --- Rotary Tools --- Cable Tools ---

19. Producing Interval(s), of this completion - Top, Bottom, Name 5533'-5812' BLINEBRY 20. Was Directional Survey Made ---

21. Type Electric and Other Logs Run NO 22. Was Well Cored ---

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
		NO CHANGE			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NO CHANGE			2 3/8"	5507'	5507'

26. Perforation record (interval, size, and number)
 (5533'-5812') 3/8"-13 HOLES

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
 5533'-5812' 2300 GALS. ACID

28. PRODUCTION

Date First Production 12-2-93 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-2-93	24	22/64		12	190	91	15833

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
70#	PKR.		1.2	190	91	36.8

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By R.H. WESTBROOK

30. List Attachments C-103 & C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ronnie H. Westbrook Printed Name RONNIE WESTBROOK Title VICE-PRES. Date 12-10-98