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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
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7. Unit Agreement Name	
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8. Farm or Lease Name	
Fluor	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Langlie-Mattix SR	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Armer Oil Company
3. Address of Operator 2110 Continental National Bank Bldg., Fort Worth, Texas 76102
4. Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3309' GR 3319' RT

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 6/13/74, a workover was commenced to open additional potential oil zones in the Penrose sand under Armer Oil Company's Fluor #1 well. Production at time of workover commencement was 5 BOPD and 100 BWPD from Penrose sand perfs. from 3571-85' RT.

On 6/14/74, additional Penrose sand was perforated from 3600-10' RT with one 0.37" hole/foot. Attempted to acidize 3600-10' perfs. under packer but communicated with old perfs. 3571-85' RT. Moved packer above all perfs. and acidized w/1000 gals. 15% acid. Swab tested all perfs. at rate 25 BWPH w/no show oil and only slight gas.

Squeezed perfs. 3571-85' RT and 3600-10' RT w/400 sacks on 6/17/74. Drilled out cement after squeeze and tested to 1000 psi. Did not re-perforate squeezed zones.

Drilled cement retainer in 5-1/2" OD casing @ 3631' RT, packer shoe on bottom of 5-1/2" OD casing @ 3640' RT, and cement in open hole below 5-1/2" OD casing to 3670' RT. Perforated in open hole 3657-68' RT w/one 90-gram frac charge per foot.
(Con't on Page 2)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. W. Stumbolfer TITLE Agent DATE 7/19/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: