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Appropriate Dist. Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator John H. Hendrix Corporation			Lease Elliott B-12			Well No. 2		
Location of Well	Unit D	Sec. 12	Twp 22	Rge 37	County Lea			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)		Choke Size	
Upper Compl	Tubb		Oil	Flow	Csg		18/64	
Lower Compl	Brunson Drk. Abo So. Wantz Granite Wash		Oil	Pump	Tbg		Open	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 6:00 AM 3/18/00

Well opened at (hour, date): 12:00 PM 3/18/00

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		X
Pressure at beginning of test.....	60	80
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	100	80
Minimum pressure during test.....	60	40
Pressure at conclusion of test.....	100	40
Pressure change during test (Maximum minus Minimum).....	40	40
Was pressure change an increase or a decrease?.....	Increase	Decrease
Well closed at (hour, date): <u>6:00 PM 3/18/00</u>	Total Time On Production <u>6 hours</u>	
Oil Production During Test: <u>2</u> bbls; Grav. <u>41</u>	Gas Production During Test <u>.1</u> MCF; GOR <u>100</u>	
Remarks <u>No evidence of communication</u>		

FLOW TEST NO. 2

Well opened at (hour, date): 6:00 AM 3/19/00

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	X	
Pressure at beginning of test.....	225	80
Stabilized? (Yes or No).....	yes	yes
Maximum pressure during test.....	225	90
Minimum pressure during test.....	60	80
Pressure at conclusion of test.....	60	90
Pressure change during test (Maximum minus Minimum).....	165	10
Was pressure change an increase or a decrease?.....	Decrease	Increase
Well closed at (hour, date): <u>12:00 PM 3/19/00</u>	Total time on Production <u>6 hours</u>	
Oil production During Test: <u>1/4</u> bbls; Grav. <u>42</u>	Gas Production During Test <u>200</u> MCF; GOR <u>800,000</u>	
Remarks <u>No evidence of communication</u>		

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

John H. Hendrix Corporation

Operator

Marvin Burrows
Signature

Marvin Burrows-Prod. Supt.

Printed Name

Title

4-4-00

394-2649

Date

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

APR 18 2000

By

Title

