

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test <input checked="" type="checkbox"/> Initial <input type="checkbox"/> Annual <input type="checkbox"/> Special		Test Date 3-29-77	
Company CONTINENTAL Oil Co		Connection TRANSWESTERN Gas Co.	
Pool MORROW		Formation Unit	
Completion Date 2-10-77	Total Depth 13960	Plug Back TD 13904	Elevation 613637
Farm or Lease Name BELL LAKE Unit		Well No. 18	
Csg. Size 5	Wt. 18	d	Set At 13957
Perforations: From 13762 To 13822		13766 To 13828	
Tbg. Size 2 7/8	Wt. 6.5	d	Set At 11571
Perforations: From To		Unit Sec. Twp. Rge. I 36 23S 34E	
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single		Packer Set At 11487	County LEA
Producing Thru Tbg	Reservoir Temp. °F @	Mean Annual Temp. °F	Baro. Press. - P _a
State NEW MEXICO		Prover	
L 13761	H 11571	G _g .588	% CO ₂ 0.0050
% N ₂ 0.0032		% H ₂ S	Meter Run 4"
Taps Flg.		Duration of Flow	

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow	
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.		Temp. °F
SI	4.026		2.500				4945	48°			6 HR. S.I.
1.	4.026		2.500	727	11	98°	4869	82°			1 HR
2.	4.026		2.500	727	39.5	109°	4745	88°			1 HR
3.	4.026		2.500	732	88"	102°	4539	98°			1 HR
4.	4.026		2.500	742	37"	95°	4285	105°			1 HR
5.											

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor F _g	Super Compress. Factor, F _{pv}	Rate of Flow Q, Mcfd
1	32.64	90.2219	740	.9653	1.304	1.048	3,885 Mcfd
2	32.64	170.9678	740	.9560	1.304	1.044	7,263 Mcfd
3	32.64	256.0469	745	.9619	1.304	1.048	10,986 Mcfd
4	32.64	167.1377	755	.9680	1.304	1.051	14,475 Mcfd
5.							

NO.	P _f	Temp. °R	T _f	Z	Gas Liquid Hydrocarbon Ratio	A.P.I. Gravity of Liquid Hydrocarbons	Specific Gravity Separator Gas	Specific Gravity Flowing Fluid	Critical Pressure	Critical Temperature
1	1.1012	558	1.5718	.910	2942 Mcf/bbl.	47.4 Deg.	.588	XXXXXX	P.S.I.A.	R
2	1.1012	569	1.6028	.917						
3	1.1086	562	1.5831	.911						
4	1.1235	555	1.5634	.905						
5.										

NO.	P _i ²	P _w	P _w ²	P _c ² - P _w ²
1		6590.8	43,439	1683
2	*	6504.6	42,310	2812
3		6368.8	40,562	4560
4		6220.4	38,693	6429
5				

(1) $\frac{P_c^2}{P_c^2 - P_w^2} = 16.046$

(2) $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 10.5525$

AOF = Q $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 76.643$

P_c 6717.3 P_c² 45122

Absolute Open Flow	76,643 Mcfd @ 15.025	Angle of Slope @	40.33°	Slope, n	.849
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Remarks: 4th RATE RUN ON TWO METER RUNS WITH THE ABOVE AUG.

Approved By Commission:	Conducted By:	Calculated By: <i>John Butterfield</i>	Checked By:
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