

S. E. Long #9 - Attached to C-103

- 2/14/92 - WOC. LD 100 3/4" SR. RIH w/79 SR. POOH & LD Same. LD 160 jts 2-3/8" tbg. MI & Rack 235 Jts. WS. Talls WS. RIH w/BHA on WS. TAG @ 4597. Rig PS. Break circ. DO cmt & Howco ez SV cmt rtnr. Circ Clean LD PS.
- 2/15/92 - DO cmt. POOH w/152 jts & BHA. LD Varell tooth bit. PU bit & TIH w/WS.
- 2/17/92 - Testing Sqz
- 2/18/92
- 2/19/92 RIh Tag cmt @ 3668'. 29 sxs in FM (Calc. RU Power Swivel. DO cmt.
- 2/20/92 - Trip f/bit.
- 2/21/92 - DO Cement
- 2/22/92 - Open well. DO cmt 4628-4998. test csg to 100 PSI OK. Left PSI on csg overnight prior to DO perfs & TEst.
- 2/23/92 - Trip f/bit.
- 2/24/92
- 2/25/92 - Circ. hole clean & TOh to 4997.
- 2/26/92 - RU HLS. HSL ran GR/CCl from 7050-6500. HLS perf 4-1/2" csg in Abo formation - 6752-6910 - 68 holes. RD HLS.
- 2/27/92 - RU Tbg testers. Set pkr @ 6509. test pkr to 500 PSI. & RU Dowell. Dowell acdz Abo tbg w/3000 gals 15% NEFE HCL acid + 70 RCNBS. RD Dowell
- 2/28/92 - Rel pkr & TIH to 6950. TOH to 5304. set pkr @ 5304. RU Dowell. Dowell SWF Abo form down tbg w/35,000 gals YF140 + 10,000 gals YF135 Borate Guar Gel + 63,000 lbs. 20/40 Ottata Sand, TTP 5100 PSI to 7350 PS. RD Dowell.
- 2/29/92 LD TBg to wash sand.
- 3/1/92 - Laying down WS.
- Attemptp to set TAC @ 6624. NU BOP & SISDFN.
- 3/3/92 - Set TAC w/12,000 #. Tension. OPMA @ 6699, SN @ 6600, TAC @ 6624 (14' RKB) NU Wellhead. Ran pump & rods, SD for weather.
- 3/4/92 - Ran pump w/rods, liner. hang well on. Pump & Test pump to 500 PSI. RD & Rel rig @ 10:00 AM 3/4/92. TURN TO PRODUCTION
- 3/27/92 - FINAL REPORT- NMOCC POTENTIAL TEST:
P 4 BNO + 11 BLW + 50 MCF/24 hrs. 8.0 X 1-1/4 X 72 SPM. GOR-12500/1 Gvty. 40.9 @ 60 degress F. Allowable 4 BOPD. TOP Allowable 187 BOPD. Completed date 3/4/92.