

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
APPLICATION FOR MULTIPLE COMPLETION

Fbrn C-107  
5-1-61

|   |                  |                                      |                         |
|---|------------------|--------------------------------------|-------------------------|
| Operator<br><b>Exxon Corporation</b>          |                  | County<br><b>Lea</b>                 | Date<br><b>12-20-76</b> |
| Address<br><b>Box 1600, Midland, TX 79701</b> |                  | Lease<br><b>New Mexico "S" State</b> | Well No.<br><b>35</b>   |
| Location of Well                              | Unit<br><b>A</b> | Section<br><b>2</b>                  | Township<br><b>21-S</b> |
|   |                  |                                      | Range<br><b>37-E</b>    |

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES  NO
2. If answer is yes, identify one such instance: Order No. MC-2899; Operator Lease, and Well No.: Exxon N.M. "S" State No. 24

| 3. The following facts are submitted:                | Upper Zone       | Intermediate Zone | Lower Zone                |
|--|------------------|-------------------|---------------------------|
| a. Name of Pool and Formation                        | <b>Wantz Abo</b> |                   | <b>Wantz Granite Wash</b> |
| b. Top and Bottom of Pay Section (Perforations)      | <b>6713-6984</b> |                   | <b>7284-7490</b>          |
| c. Type of production (Oil or Gas)                   | <b>Oil</b>       |                   | <b>Oil</b>                |
| d. Method of Production (Flowing or Artificial Lift) | <b>Flowing</b>   |                   | <b>Flowing</b>            |

4. The following are attached. (Please check YES or NO)

| Yes                                 | No                       |   |
|-------------------------------------|--------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.   |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*  |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)   |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Sun Oil Co. Box 1861, Midland, TX 79701  
Cities Service Oil Co., Box 1919, Midland, TX 79701  
Sohio Petroleum Co., Box 3167, Midland, TX 79701  
Marathon Oil Co., Box 552, Midland, TX 79701  
Atlantic Richfield Co., Box 1610, Midland, TX 79701  
Gulf Oil Corp., Box 1150, Midland, TX 79701  
Texas Pacific Oil Co., Box 4067, Midland, TX 79701

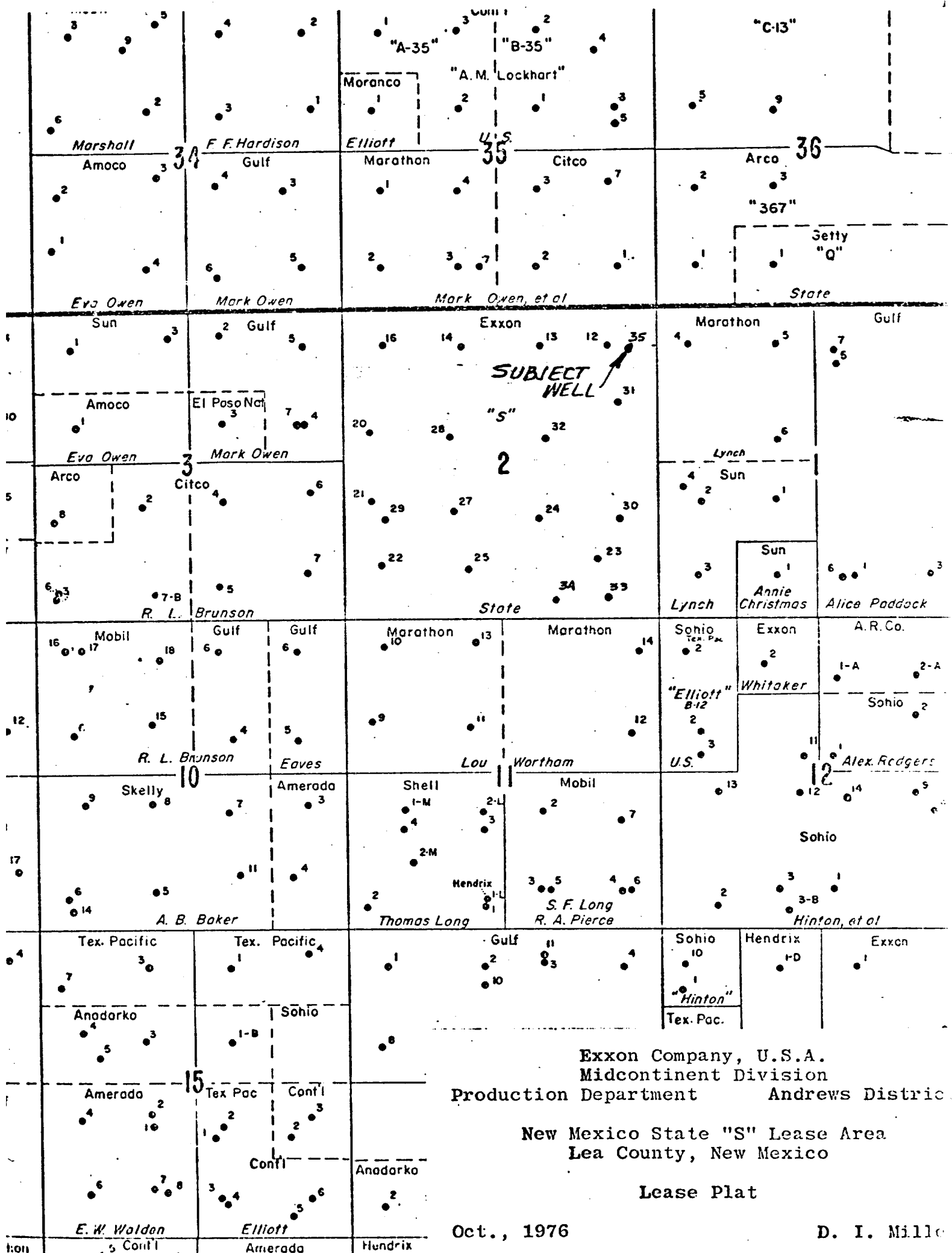
6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES  NO . If answer is yes, give date of such notification 12-20-76.

CERTIFICATE: I, the undersigned, state that I am the Unit Head of the Exxon Corporation (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

  
Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



Exxon Company, U.S.A.  
 Midcontinent Division  
 Production Department      Andrews District  
 New Mexico State "S" Lease Area  
 Lea County, New Mexico  
 Lease Plat  
 Oct., 1976  
 D. I. Mille

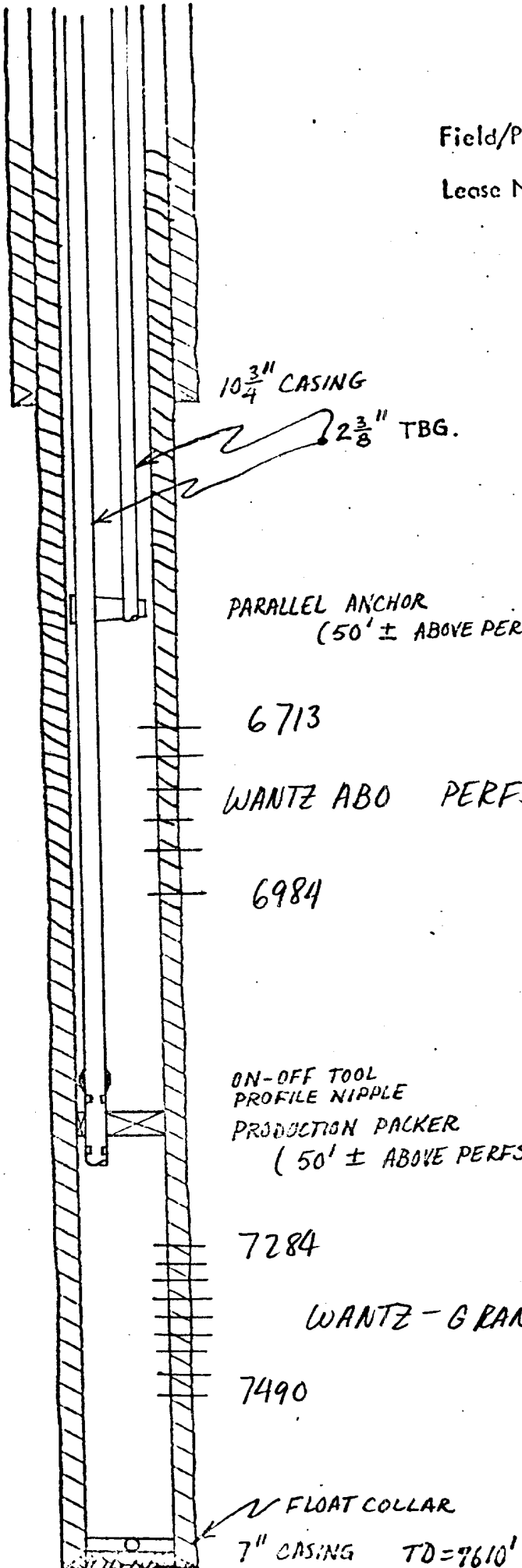
ANDREWS STRICT

WELLBORE SKETCH

Date 9/27/76

Field/Pool Name: BOT

Lease Name/Well No.: NEW MEXICO "S" STATE #35



10 3/4" CASING

2 3/8" TBG.

PARALLEL ANCHOR  
(50' ± ABOVE PERFS)

6713

WANTZ ABO PERFS

6984

ON-OFF TOOL  
PROFILE NIPPLE  
PRODUCTION PACKER  
(50' ± ABOVE PERFS)

7284

WANTZ - GRANITE WASH PERFS

7490

FLOAT COLLAR

7" CASING TD=9610'