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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Walter Lynch

2. Name of Operator
Marathon Oil Company

9. Well No.
7

3. Address of Operator
P. O. Box 2409, Hobbs, New Mexico 88240

10. Field and Pool, or Wildcat
Granite Wash

4. Location of Well
UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 660 FEET FROM

THE West LINE OF SEC. 1 TWP. 22-S RGE. 37-E N.M.P.M. COUNTY Lea

15. Date Spudded 5-19-77 16. Date T.D. Reached 6-26-77 17. Date Compl. (Ready to Prod.) 9-18-77 18. Elevations (DF, RKB, RT, GR, etc.) 3369 RKB 19. Elev. Casinghead 3357'

20. Total Depth 7550' 21. Plug Back T.D. 7466' 22. If Multiple Compl., How Many 2 23. Intervals Drilled By Rotary Tools X Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name
Granite Wash 7338-7438'

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
GR-CNL-FDC-Caliper DLL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	1255	12 1/4"	300 sxs Lite, 300 sxs Class	"C"
7"	23	6551*	8 3/4"	1st stage 725 sxs 50/50 Class	"C" Pozmix A
7"	26	6551-7549'	8 3/4"	2nd 2250 sxs Lite 200 sxs Class	"C"
*DV Tool @ 4283'					

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	7306'	7306

31. Perforation Record (Interval, size and number) 7338, 40, 48, 50, 52, 76, 78, 90, 7403, 14, 16, 18, 22, 24, 26, 28, 30, 34, 36, 7438, 20 holes 1 JSPF .41"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7338-7438'</u>	<u>3150 gals 15% NE HCL</u>

33. PRODUCTION

Date First Production 7-3-77 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pump Well Status (*Prod. or Shut-in*) Producing

Date of Test <u>9-21-77</u>	Hours Tested <u>24</u>	Choke Size _____	Prod'n. For Test Period <u>21</u> Oil - Bbl.	Gas - MCF <u>89</u>	Water - Bbl. <u>7</u>	Gas - Oil Ratio <u>4238</u>
Flow Tubing Press. _____	Casing Pressure _____	Calculated 24-Hour Rate <u>21</u> Oil - Bbl.	Gas - MCF <u>89</u>	Water - Bbl. <u>7</u>	Oil Gravity - API (Corr.) <u>40</u>	

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By E. E. Powell

35. List of Attachments
GR-CNL-FDC-Caliper DLL

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Anthony Kovacevic TITLE Production Engineer DATE 9-22-77

