

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-25644

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
Walter Lynch

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
8

2. Name of Operator
Marathon Oil Company

9. Pool name or Wildcat
Blinebry Oil & Gas

3. Address of Operator
P.O. Box 552, Midland, TX 79702

4. Well Location
Unit Letter **E** : **1880** Feet From The **North** Line and **760** Feet From The **West** Line
Section **7** Township **22-S** Range **37-E** NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL: **3368'**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER: _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: **Recompletion to Blinebry**

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Co recently plugged back and recompleted this well as per the summary below.
9-15-94: MIRU PU. POOH W/rods and pump. NU BOP. POOH W/Tbg and TAC. Tested BOP pipe & blind rams to 2000 PSI. Ran GR,CBL,CET 5000'-6150'. Good bond over interval of interest. Set CIBP @ 7100'. Dump bailed 4 SX Cmt on plug. PBTD +- 7080'. Swabbed FI level down to 5000'. Perfed Blinebry 5455, 60, 63, 65, 71, 74, 82, 84, 85, 86, 87, 5500, 02, 49, 64, 66, 5568, 73, 77, 81, 82, 83, 87, 5624, 33, 43, 57, 5664, W/1JSPF 30 holes. Acidized 5455-5664 using Pinpoint Injection Pkr W/5000 gallons 15% HCL. Swabbed well. Frac stimulated 5455-5664 W/53,000 gallons 70% CO2 & 152,360# 16/30 brady sand. Flowed back to frac tank. Tagged PBTD W/ wireline no fill. RIH W/2 3/8" Production tbg and Baker LOK-SET Pkr. Pkr set @ 5415' KBM. Loaded backside W/Pkr fluid. ND BOP. NU wellhead. RDMO PU. Cleaned location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE Adv. Eng. Tech. DATE 10-3-94

TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915-687-83

(This space for State Use)

OIL CONSERVATION DIVISION
SUPERVISOR

NOV 01 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Handwritten notes and signatures at the bottom right of the page.