

NEW MEXICO OIL CONSERVATION COMMISSION
**REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. OPERATOR

Operator: **CONOCO INC.**

Address: **P. O. Box 460, Hobbs, N.M. 88240**

Reason(s) for filing (Check proper box):
 New Well
 Recompletion
 Change in Ownership

Other (Please explain): *Respectfully request allowable assignment for this newly completed well*

If change of ownership give name and address of previous owner _____

**CASINGHEAD GAS MUST NOT BE
 PERMITTED TO EXCEED 5% OF
 TOTAL PRODUCTION TO R-4070
 IS OBTAINED.**

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Meyer B-31A	Well No.: #4	Pool Name, including Formation: Jalmit Tansil Yates	Kind of Lease: State	Lease No.: 13126
Location: A 660	Feet From The: N	Line and: 660	Feet From The: E	
Line of Section: 31	Township: 22-5	Range: 36-E	NMPM, lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> -Phillips Petroleum Co	Address (Give address to which approved copy of this form is to be sent) Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks. A 31 22 36	Is gas actually connected? NO When awaiting connection

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded: 9-8-79	Date Compl. Ready to Prod.: 10-29-79	Total Depth: 3880	P.B.T.D.: 3835					
Elevations (DF, RKB, RT, CR etc.): 3511	Name of Producing Formation: Yates - SWR	Top Oil/Gas Pay: 3550	Tubing Depth: 3746					
Perforations: 3550 + 3736	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	8 5/8	1470	631
7 7/8	5 1/2	3883	835
	2 3/8	3746	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 1-6-80	Date of Test: 3-18-80	Producing Method (Flow, pump, gas lift, etc.): GOR-21000	
Length of Test: 24 hours	Tubing Pressure: 40 PSI	Casing Pressure: 40 PSI	Choke Size: NA
Actual Prod. During Test: →	Oil-Bbls.: 2	Water-Bbls.: 18	Gas-MCF: 42

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ben H. Lee
 (Signature)
 Administrative Supervisor
 (Title)
MAR 31 1980
 (Date)
 NMOC (5) NMFC (4) USGSC (2) FILE (1)

OIL CONSERVATION COMMISSION

APPROVED: **APR 1 1980**, 19 _____

BY: *[Signature]*

TITLE: **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.