

OIL CONSERVATION DIVISION

P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator
ESTORIL PRODUCING CORPORATION

Address
1100 VAUGHN BUILDING, MIDLAND, TEXAS 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name CURRY STATE	Well No. 1	Pool Name, Including Formation Antelope Ridge (Strawn)	Kind of Lease State, Federal or Fee State	Lease No. L-13838
Location				
Unit Letter A	660	Feet From The N	Line and 660	Feet From The E
Line of Section 22	T. or S. 23-S	Range 34-E	NMPM. LEA County	

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
SOUTHERN UNION REFINING CO.	1st International Bldg., Dallas, Texas			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)			
GAS COMPANY OF NEW MEXICO	1st International Bldg., Dallas, Texas			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 22	Twp. 23S	Rge. 34E
	Is gas actually connected?		When	
	YES		6-18-81	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. F.
		X	X					
Date Spudded 10 AM, 7-17-1980	Date Compl. Ready to Prod. 12-18-81	Total Depth 13,205'		P.B.T.D. 12,475'				
Elevations (DI, RKB, RT, CR, etc.) 3410 GL	Name of Producing Formation STRAWN	Top Oil/Gas Pay 11,904'		Tubing Depth 11,490'		Depth Casing Shoe		
Perforations 12,101 - 11,930 (STRAWN)								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
7-1/4"	6" 65#	592'	450 Sx Class "C"
12-1/4"	10-3/4" 51#, 55.5#	5,105'	3725 Sx Pacesetter Lite
8-1/2"	7-5/8" 33.7#, 26.4#, 29.7#	11,732'	2497 Sx Class "H"
6-1/2"	5-1/2" OD Liner	13,099' - 11,490'	300 Sx Class "H"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
6-19-81 2200 MCF	24 hours	150 BSTD	58° API
Testing Method (pistol, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size
BACK PR.	600 PSI	ZERO (PKR)	16/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Max B. Curry
 (Signature)

AGENT
 (Title)

JUNE 22, 1981
 (Date)

OIL CONSERVATION DIVISION

APPROVED JUN 22 1981 19__

BY [Signature]

TITLE **SUPERVISOR DISTRICT I**

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for all wells on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of conditions.
 Separate Forms C-104 must be filled for each pool in multi-completed wells.