

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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3a. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.
L-13838

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

8. Farm or Lease Name
CURRY STATE

9. Well No.
1

10. Field and Pool, or Wildcat
ANTELOPE RIDGE (MORROW)

11. Location of Well
UNIT LETTER A 660 FEET FROM THE N LINE AND 660 FEET FROM
THE E LINE, SECTION 22 TOWNSHIP 23-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3410 GL

12. County
LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |
| | | SUBSEQUENT REPORT ON RUNNING AND CEMENTING LINER <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.
-5/8" OD Casing had been set at 11,732'. cemented with 1810 Sx cement. A 6-1/2" D hole was drilled to 13,099' and the following liner was set:

-1/2" OD LINER: Ran 40 joints of 5-1/2" OD, 20#/ft. with a Brown Oil Tools Anger & a Brown Oil Tools Polished Bore Receptacle, whose top was 11,490' and bottom was 13,099'. The liner was cemented by the two plug method using 200 Sx class "H" cement, plus 0.8% Hallad 22A and 5# of KCl per Sx with 0.4% CFR 2. Cement circulated to top of liner.
Pressure tested top of liner to 11,490' and tested top of liner, lost pressure, squeezed top of liner with 100 sax of Class "H" cement, re-tested to 3000 psi. Tested ok.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Daniel H. Miller TITLE Agent for Estoril DATE 6-15-81

Orly. Signed by Jerry Sexton
APPROVED BY Dan L. [unclear] TITLE _____ DATE JUN 21 1981

CONDITIONS OF APPROVAL, IF ANY: