

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 7 PLICATE*
(Other instr. on re-
verse side)

Form approved.
Budget Bureau No. 42-21434.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to different reservoirs.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

JUN 16 1981

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
ESTORIL PRODUCING CORPORATION

3. ADDRESS OF OPERATOR
Suite 1120, Vaughn Building, Midland, Tx. 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1650' FNL & 1980' FEL of Section 15, T23S, R34E

NM 13838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
ADOBE FEDERAL

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
ANTELOPE RIDGE (MORROW)

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
Sec 15, T23S, R34E

12. COUNTY OR PARISH
LEA

13. STATE
N. MEX.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)
3410 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>SETTING LINER & COMPLETION</u> <input checked="" type="checkbox"/>	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-21-81
Set 5-1/2" OD, 20#/ft, at TD 13,235', hung top of liner at 11,486' with Brown Oil Tools liner hanger. Cemented with 275 Sax Cl "H" cement with 0.4% Hallad-22, 0.4% CFR-2, and 1/4#/sax Floseal, and 5# KCl/sack. Tested top of liner at 3000 psi, ok.

2-11-81
Drilled out open hole (Morrow sand) from 13,236' to 13,274'. Reached TD 2-11-81. Released rig 2-19-81.

5-7-81
Set Brown Oil Tools BD-1 permanent production packer at 13,140. Ran 2-7/8" OD tubing tested Morrow to clean up open hole, then killed well and set blanking plug in packer and COOH.

5-28-81
Perforated Strawn formation 12,032 - 12,207' (37 holes). Picked up 2-3/8" OD tubing spring & hung in derrick. Ran 2-7/8" OD tubing & set seal nipple assembly in Baker BD-1 packer set at 13,140' & seal nipple assembly in Polish Bore Receptacle at 11,486'. Ran 2-3/8" OD tubing & latched into top of PBR at 11,486'. Displaced mud with prepared packer fluid & opened well to clean up the Strawn perms. Well cleaned up at est. 3 MMCFPD at 2300 psi (varied while unloading load). Acidized with 20,000 gallons acid. Well cleaned up.
Well shut in waiting on pipeline connection & dual completion order from NMOCC.

18. I hereby certify that the foregoing is true and correct

SIGNED Wanda Miller TITLE Agent for Estoril DATE 6-15-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: