

OIL CONSERVATION DIVISION
P. O. BOX 2028
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State Fee
3. State Oil & Gas Lease No.
LG-1025

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR. USE APPLICATION AND PERMIT FORMS (FORMS C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

7. Unit Agreement Name

8. Name of Operator
AMOCO PRODUCTION COMPANY

9. Name of Lease Name
State ME com

Address of Operator
P. O. Box 68, Hobbs, NM 88240

9. Unit No.
1-Y

Location of well
UNIT LETTER N 660 South FEET FROM THE 2030 LINE AND FEET FROM THE West LINE, SECTION 11 TOWNSHIP 23-S RANGE 34-E

10. Field and Pool, or Actual
Antelope Ridge *Narrow*

15. Elevation (Show whether DF, RT, GR, etc.)
3388' RDB

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

REWORK OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

Describe Progress of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-21-83. Fracture stimulated Morrow interval 13,214'-13,250'. Fractured with 7000 gal x-linked gel and 7000 gal CO2 with 10500# 20/40 interprop. Air 10 bpm with 8000 psi and ISIP 4950 psi. Swabbed 30 hours and recovered 148 BLW. Slight show of gas. Flowed 15 BLW in 9 hours. Moved out service unit 9-28-83. Installed testing equipment 9-28-83. Flowed 12 BC, 94 BW, and 2616 MCF in 120 hours. Last 24 hours flowed 7 BC, 15 BW and 1156 MCF. On 10-7-83 moved in wireline unit and flow tested equipment. Results are: Rate 1 : 327 MCFD X TPF 2467 psi on 6-64 choke. Rate 2: 616 MCFD X TPF 2322 psi on 8/64 choke. Rate 3: 802 MCFD X TPF 2095 psi on 10/64 choke. Rate 4: 876 MCFD X TPF 1866 psi on 12/64 choke. Recovered 1 BC during test and shut in. Well Shut-in.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP
1-PJS 1-Petro Lewis

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Cathy L. Forman
ORIGINAL SIGNED BY EDDIE SEAY
OIL & GAS INSPECTOR

TITLE Assist. Admin. Analyst
DATE 10-21-83

TITLE
DATE OCT 26 1983