

DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-85

**I. OPERATOR** ARCO Oil and Gas Company  
Division of Atlantic Richfield Co.  
Address: P.O. Box 1710, Hobbs, NM 88240

**Reason(s) for filing (Check proper box)**      **Other (Please explain)**

New Well       Change in Transporter of:      Oil       Dry Gas   
 Recompletion       Casinghead Gas       Condensate       Effective 5-1-84  
 Change in Ownership

If change of ownership give name and address of previous owner \_\_\_\_\_

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name Seven Rivers Queen Unit	Well No. 61	Pool Name, including Formation Eunice Seven Rivers Qn South	Kind of Lease State, Federal or Fee	Fee	Lease No.
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Location: Unit Letter F; 2440 Feet From The North Line and 2435 Feet From The West Line of Section 34 Township 22S Range 36E, NMPM, Lea County

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, NM 88240
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Getty Oil Co. Phillips Petroleum Co. Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1231, Midland, TX 79702 4001 Penbrook, Odessa, TX 79760 Box 1509, Tulsa, OK, #102 Getty 5-1-84 Phillips 4-12-83 Warren 4-12-83

If well produces oil or liquids, give location of tanks.      Unit: I      Sec.: 34      Twp.: 22      Rge.: 36

If this production is commingled with that from any other lease or pool, give commingling order number: R-663/R-4671

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A. L. Shackelford  
(Signature)  
Engrg. Tech. Spec.  
(Title)  
6-8-84  
(Date)

OIL CONSERVATION COMMISSION  
**JUN 13 1984**

APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY Eddie W. Seay  
Oil & Gas Inspector  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED  
JUN 12 1984  
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HOBBS OFFICE