

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-28142

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL  GAS WELL  OTHER

7. Unit Agreement Name  
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Name of Operator

8. Farm or Lease Name

Phillips Petroleum Company

Sims

Address of Operator

9. Well No.

Room 401, 4001 Penbrook St., Odessa, Texas 79762

9

Location of Well

10. Field and Pool, or Wildcat  
Undesignated  
(Precambrian)

UNIT LETTER F 2310 FEET FROM THE north LINE AND 2310 FEET FROM

THE west LINE, SECTION 24 TOWNSHIP 22-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

3319' GR

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON

COMMENCE DRILLING OPNS.

PLUG AND ABANDONMENT

PULL OR ALTER CASING

CHANGE PLANS

CASING TEST AND CEMENT JOB

OTHER Total Depth

OTHER


Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

- 3-30-83: MI & RU Rio Colorado Rig #142. Spudded 17-1/2" hole @ 3:00 a.m. 3-31-83.
- 3-31 thru 4-3-83: 31st, 1st, 2nd, drlg. Td'd 17-1/2" hole @ 3:30 p.m. Circd 1/2 hrs & POOH. Set 17 jts of 13-3/8" 54.5#, K-55 Buttress csg @ 1146'. Western cmt'd w/600 sx TLW, 10% DD, 3#/sx Gilsonite, 4% CaCl & 1/4#/sx Cellophane followed by 200 sx Class "C" w/2% CaCl. Displaced w/174 bbls brine water. PD @ 10:20 p.m. 4-3-83: Max press 700#, bmpd plug # 1000#. Circd 200 sx cmt. WQC 7-1/2 hrs.
- 4-4-83: POOH to test pressure build up. Cut off & NU. Total WOC before test 22 hrs Tstd BOP's to 1000# for 30 mins, OK. WIH & drld. POOH @ 1330'. COOH, had water flow from 1330' @ 20 gals/minute.
- 4-5-83: Drlg. Had SI pressure of 525#, water flwg @ 70 BPH.
- 4-6, 7, 8-83: Drlg.
- 4-9, 10-83: Set 72 jts of 8-5/8" 24# & 32# K-55, ST&C csg @ 3,000'. Lynes pkr @ 1190'. DV tool @ 1183'. Cmt'd w/850 sx Class "H" w/1/4# Flocele & 9#/sx salt. Cmt'd w/600 sx Class "H" w/2% CaCl. Circd 50 sx. 10th, total WOC 18 hrs,

See reverse side.

BOP Equip: Series 900, 3000# WP double w/one set pipe rams, one set blind rams, manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Sr. Engrng Specialist  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

DATE May 18, 1983

MAY 23 1983

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Cut off & NU on 10" 900 series wellhead. WIH & tstd csg to 1000# for 30 mins, OK. Drld out DV tool, tstd to 1000# for 30 mins, OK. Drlg ahead.

- 4-11 thru 4-18-83: Drlg
- 4-19-83: Drlg. Trip for new bit.
- 4-20-83: Drlg. Stuck pipe @ 5820', worked free. POOH LD 2 DC's cracked pins & boxes. WIH drlg. Drld 208' in 15 hrs.
- 4-21 thru 30-83: Drlg.
- 5-1-83: Granite wash. Trip for new bit @ 7433'. POOH w/bit, lost 3 cones. TIH w/magnet. POOH, rec 2 cones, 1 spur. GIH w/magnet.
- 5-2-83: TIH w/magnet, recovered ball bearings.
- 5-3 thru 5-8-83: Drlg - granite wash. Reached TD of 3100' 5-8-83.
- 5-9-83: Ran DLL-RXO-GR/Cal; CNL-LDT-GR/Cal FLL-GR/Cal. WIH & circd 2-1/2 hrs. POOH LDDP & DC's.
- 5-10-83: Set 199 jts of 5-1/2" 15.5# K-55, ST&C csg @ 8096'. Circd 1 hr. Western Company pmpd 10 Bbls mud flush & 880 sx Class H cmt w/1/10% LWL. Displaced w/72 BFW & 119 bbls drlg mud. Max press 1500#, bmpd plug w/2000#. Opened DV Tool @ 1300#, Circd 6 hrs. Circd 75 sx on 1st stage. DV tool @ 5000'. 2nd stage. pmpd 10 bbls mud flush & 800 sx TLW w/3#/sx Gilsonite, 1/4# Flocele & 10% DD followed by 100 sx Class H w/1/10% LWL. Circd 200 sx cmt. Cut off & ND. Cleaned pits. Rel rig @ 12:00 midnight. Prep to complete--WO completion unit.

RECEIVED  
MAY 2 1983  
HOBBS OFFICE