

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Anadarko Petroleum Corporation	8. Farm or Lease Name E.W. Walden
3. Address of Operator P.O. Box 806 Eunice, NM 88231	9. Well No. 14
4. Location of Well UNIT LETTER <u>N</u> <u>2125</u> FEET FROM THE <u>West</u> LINE AND <u>550</u> FEET FROM <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Penrose Skelly - <u>GB</u>
15. Elevation (Show whether DF, RT, GR, etc.) 3389.1 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU TOH w/ production string (3-16-87)
- TIH w/ RBP & PKR. Isolate hole in csg. (appr. 2050').
- Cement squeeze w/ calculated volume.
- TIH w/ 4 3/4" bit & drill out. Test csg 500 PSI.
- Re-treat production zone w/ 4000 gal 15% HCL.
- Run production string & return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Paul J. Langley* TITLE Field Foreman DATE 3-10-87

APPROVED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE _____ DATE MAR 12 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 11 1987
OCD
ADRES OFFICE