

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-2614	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name South Eunice (7 RQ) Unit
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 552, Midland, Texas 79702	9. Well No. 435
4. Location of Well UNIT LETTER <u>M</u> <u>1137</u> FEET FROM THE <u>West</u> LINE AND <u>978</u> FEET FROM THE <u>South</u> LINE, SECTION <u>36</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eunice (7 RQ), South
15. Elevation (Show whether DF, RT, GR, etc.) 3445 GR, 3457 KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Spudded 12 1/4" hole to 3:30 p.m. 12-4-83
- 2) Drilled 12 1/4" hole to 385'.
- 3) Rigged up and run 9 5/8", 36 lb/ft, K-55 casing to 385'.
- 4) Cemented casing with 300 sacks (396 cubic feet) of Class "C" cement with 2% CaCl₂. Circulated 70 sacks to surface.
- 5) WOC.
- 6) Installed and tested BOP.
- 7) After 18.5 hours, tested casing to 1000 psi for 30 min. Held okay.
- 8) Drilled out with 8 3/4" bit. Began drilling new formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William D. Holmes TITLE District Operations Eng. DATE 12-8-83

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 13 1983

CONDITIONS OF APPROVAL, IF ANY:

DEC 12 1983
O. C. D.
HOURS OFFICE