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SANTA FE		
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U.S.G.B.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

6. Lease Agreement Date
L.M.P.S.U.

7. Name of Lease Trine
Tract #21

8. Well No.
#9

9. Field and County or Wildcat
Langlie Mattix

12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO LEASE OR TO LEASE OR TO RELEASE OR TO RELEASE TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-154) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

7. Name of Operator

Anadarko Production Co.

8. Address of Operator

P.O. Box 806, Eunice, New Mexico 88231

9. Location of Well

UNIT LETTER F 1425 FEET FROM THE North LINE AND 1425 FEET FROM

THE West LINE, SECTION 34 TOWNSHIP 22-S RANGE 37-E

15. Elevation (Show whether DT, KI, GR, etc.)

3331 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND ELEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

1. Tested Blow out Preventer, O.K. Resumed drilling 7-7/8" hole at 9:00 PM 1-18-84
2. Drilled to 2500' and hit water flow of 103 barrels of water per day. Resumed drilling, water flow died.
3. Drilled to 3055', hit water flow of 200 barrels per hour from seven rivers formation.
4. Drilled to 3737'. Water flow had slowed to 70 barrels per hour. 1-26-84
5. Ran 90 joints (3730') 5-1/2" .15.5#, K-55 ST&C, R-3' (new) casing with guide shoe, float collar and D.V. tool. D.V. tool set at 3040' and guide shoe set at 3737' Total depth.
6. Rigged up Halliburton and cemented first stage with 220 sacks class "C" cement containing 5# salt, 1/4# flocele, and 2% CaCl. Plug down at 10:50 PM 1-26-84. Circulated hole through D.V. tool and waited on cement 7 hours.

Cemented second stage with 700 sacks Halliburton Light cement containing 15# salt, 1/4# Flocele, and 2% CaCl, followed with 1500 sacks class "C" cement containing 5# salt, 1/4# Flocele and 2% CaCl. Cement did not circulate. Back side continued to flow water from Seven Rivers.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Edward O. Shackett

Field Foreman

February 10-1984

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

TITLE

DATE

FEB 15 1984

RECEIVED

FEB 14 1984

O.C.O.
HOBBS OFFICE