

CCW - Hobbs

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 J. C. WILLIAMSON TELE: (915) 682-1797

3. Address and Telephone No.
 P. O. BOX 16 MIDLAND, TEXAS

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 1680' FSL + 760' FEL
 S/2 SECTION 22 T23S, R34E

5. Lease Designation and Serial No.
 MNM0552659A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 CURRY FEDERAL WELL No 2

9. API Well No.
 30-025-28797

10. Field and Pool, or Exploratory Area
 ANTELOPE RIDGE (Strawn)

11. County or Parish, State
 Lee N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TA Approved For 1 Month Period
Ending 10/6/2000

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AS DIRECTED BY THE BLM, THE SUBJECT LEASE WAS CLEANED UP AND SPECIFIC OPERATIONS CARRIED OUT BY CURRY ENGINEERING TO REPAIR THE WELL FOR PRODUCTION AND ARE CURRENTLY IN COMPLIANCE WITH BOTH BLM AND STATE RULES.

PLEASE SEE ATTACHED LETTER FOR REPORT

4. I hereby certify that the foregoing is true and correct

Signed J.C. Williamson Title owner operator Date 08-21-00

(This space for Federal or State office use)
 Approved by (ORIG. SGP.) JOE G. LARA Title Petroleum Engineer Date 9/6/2000

Conditions of approval, if any:

BWW

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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CURRY ENGINEERING

804 Palomino, Midland, Texas 79705
(915) 570-7008

July 17, 2000

United States Department of the Interior
Bureau of Land Management
Hobbs, New Mexico

ATT: Ms, Andrea Messingill

SUBJECT: Progress Report: J. C. WILLIAMSON, CURRY FEDERAL LSE.
Well No. 1 and No. 3, Sec. 22, T23S, R34E
Antelope Ridge Field Area, Lea Co., NM

These two wells are twin wells located on contiguous drilling pads in Unit I, of Section 22. You will recall that the No. 1 well had blown up the separator and damaged the heater-treater, tank battery and blew the flow lines out of the ground and destroyed a meter house on the location. No damage was done to subsurface equipment in either well. The sheriff of Lea County advised us not to move anything on the lease until he had completed his investigation of possible vandalism resulting in the damage to the surface equipment.

Mr. Williamson directed Curry Engineering to clean up the location, repair all equipment and ready the wells for production, which we accomplished by performing the following operations:

1. All of the flow lines that were not salvageable were cut up and transported to the junk pile located inside the fenced area of the storage yard located on the pad of the Belco Federal, Well No. 1, Unit J, Section 15. The damaged meter house was dismantled and put in the same yard.
2. The separator was transported to Carlsbad where it was repaired by a code welder. New controls were installed, including a new high pressure safety valve and dump valves and the vessel was installed in it's original place.
3. The heater treater was drained, evacuated of gas and the bottom and shell were repaired by welding. The back pressure valve was replaced and dump valves repaired.
4. A gas compressor was set and new flow lines were laid, burying them four feet under the surface, and all valves, chokes and pressure gauges were examined and replaced with new or adequate used equipment according to pressure service. New manifolds were installed at the well head of the No. 1 well and the compressor outlet to the sales line and gas-lift valves that were originally in the well.
5. All vessels, lines and control equipment has been tested and the well is again ready for production. All surplus equipment has been moved to the warehouse or storage yard and the location is clean and orderly.

CC: J. C. WILLIAMSON, Midland, Texas

Max E. Curry
