

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED JAN 31 11 58 AM '89

EXP. DATE 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [] DRY [] Other []
b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [] DEEP-EN [] PLUG BACK [] DIFF. SERV. [] Other []

2. NAME OF OPERATOR: TEXACO INC
3. ADDRESS OF OPERATOR: P.O. BOX 728; HOBBS NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface: 660' FSL & 1700' FWL (UNIT LETTER N)
At top prod. interval reported below
At total depth

14. PERMIT NO.: REGULAR DATE ISSUED: 3-7-88
12. COUNTY OR PARISH: LEA 13. STATE: NEW MEXICO

15. DATE SPUDDED: 3-5-89 16. DATE T.D. REACHED: 3-23-89 17. DATE COMPL. (Ready to prod.): 4-14-89
18. ELEVATIONS (DF, RKB, RT, OR, ETC.): KB 3372.5 19. ELEV. CASINGHEAD: 3358

20. TOTAL DEPTH, MD & TVD: 7459' 21. PLUG, BACK T.D., MD & TVD: PBD 7400
22. IF MULTIPLE COMPL., HOW MANY?: - 23. INTERVALS DRILLED BY: - ROTARY TOOLS: 0-7459' CABLE TOOLS: N/A

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD): 6500'-7380; SOUTH BRUNSON DRINKARD ABO
25. WAS DIRECTIONAL SURVEY MADE: NO

26. TYPE ELECTRIC AND OTHER LOGS RUN: GR-DL-MSFL-CALIPER, GR-CNL-FDC, CBL-CCL, GR-BHC-SONIC 1991
27. WAS WELL CORED: NO

28. CASING RECORD (Report all strings set in well)
Table with columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED

29. LINER RECORD and 30. TUBING RECORD
Table with columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
6500'-6657' 2SPF, 100 SHOTS
6719'-7117' 2SPF, 152 SHOTS
7370-7380' 2SPF, 20 SHOTS
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Table with columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION
DATE FIRST PRODUCTION: 4-14-89
PRODUCTION METHOD: PUMPING
WELL STATUS: PRODUCING

Table with columns: DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO
5-23-89 24 - - 6 93 60 15.500

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): WAITING ON GAS CONTRACT & GASLINE
TEST WITNESSED BY: K. L. JOHNSON

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED: K.L. Johnson TITLE: AREA SUPERINTENDENT DATE: MAY 24 1989

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
RED BED	0	1210	
ANHYDRITE	1210	2050	
ANHYDRITE & SALT	2050	2900	
ANHYDRITE	2900	3700	
SALINE & LIME	3700	5120	
SALINE & SHALE	5120	5670	
SALINE & LIME	5670	7459	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
BLINEBRY	5726	
TUBB	6226	
DRINKARD	6445	
ABO	6709	