

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OPERATOR'S COPY

FORM APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

ORIGINAL WITH 5 COPIES

May 8 8 49 AM '95

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. Type of Well: OIL GAS DRY OTHER
WELL WELL AREA

2. Type of Completion: NEW WORK DEEPE PLUG DIFF. OTHER
WELL OVER N BACK RESVR.

Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

Address and Telephone No.: P.O. BOX 730, HOBBS, NM 88240 397-0418

Location of Well (Report location clearly and in accordance with any State requirements.)*

Surface

Well Letter J : 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Proposed prod. zone

SAME

3. Total Depth

14. Permit No. Date Issued

12. County or Parish LEA

13. State NM

5. Date Spudded 3/11/95

16. Date T.D. Reached 4/1/95

17. Date Compl. (Ready to Prod.) 4/22/95

18. Elevations (Show whether DF, RT, GR, etc.) GR-3591'

19. Elev. Casinhead 3591'

10. Total Depth, MD & TVD 9850'

21. Plug Back T.D., MD & TVD 9574'

22. If Multiple Compl., How Many*

23. Intervals Drilled By → Rotary Tools 0'-9850'

Cable Tools -

4. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)*
266'-8437': TRISTE DRAW; DELAWARE, WEST

25. Was Directional Survey Made YES

6. True Electric and Other Logs Run
DL, GR-DIL, GR-CBL

27. Was Well Cored NO

8. CASING RECORD (Report all Strings set in well)

| CASING SIZE & GRADE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|---------------------|----------------|-----------|-----------|------------------------|---------------|
| 8 5/8 | 24# | 970' | 11 | CL-C 425 SX, CIRC 39 | |
| 5 1/2 | 17# | 9850' | 7 7/8 | CL-H 4800 SX, CIRC 535 | |

29. LINER RECORD

30. TUBING RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |

| SIZE | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2 7/8" | 8448' | - |

31. Perforation record (interval, size, and number)
8266'-8298'; 8413'-8437 (112 HOLES)

| 32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|-------------------------------------|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 8266'-8437' | ACID - 2000 GALS 15% NEFE HCL |
| 8266'-8437' | FRACD W/ 35,000 GALS 30# BORATE XLG |
| | CARRYING 134,000# 20/40 OTTOWA SAND |
| | & 24,000# 16/30 RESIN COATED SAND |

33. PRODUCTION

Date First Production 4/22/95 Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 2.5" X 1.75" X 20' ROD PUMP Well Status (Prod. or Shut-In) PROD.

Date of Test 4/26/95 Hours tested 24 Choke Size Prod'n For Test Period Oil - Bbl. 86 Gas - MCF 146 Water - Bbl. 346 Gas/Oil Ratio 1698

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 42.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By HOLLIS COX

35. List of Attachments DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct.

SIGNATURE: Monte C. Duncan TITLE: Engr Asst DATE: 5/4/95

