

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NEW MEXICO  
HOBBS, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0137  
Expires: December 31, 1991

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. Type of Well: OIL  WELL GAS  WELL DRY  OTHER   
1b. Type of Completion: NEW  WELL WORK  OVER DEEPEN  PLUG  BACK DIFF.  RESVR. OTHER

2. Name of Operator: TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.: 205 E. Bender, HOBBS, NM 88240

4. Location of Well (Report location clearly and in accordance with any State requirements.): OSWELL, NM

At Surface: Unit Letter F : 1650' Feet From The NORTH Line and 990' Feet From The WEST Line  
At proposed prod. zone: BLINEBRY

At Total Depth: 6320'

14. Permit No. 397-043M Date Issued MAR 10 1997  
18. Elevations (Show whether DF, RT, GR, etc.): 3339' KB  
19. Elev. Casinhead

15. Date Spudded: 11/9/96 16. Date T.D. Reached: 11/20/96 17. Date Compl. (Ready to Prod.): 12/13/96  
20. Total Depth, MD & TVD: 6320' 21. Plug Back T.D., MD & TVD: 6201' 22. If Multiple Compl., How Many\*  
23. Intervals Drilled By --> Rotary Tools: PRIDE Cable Tools

24. Producing Interval(s), Of This Completion - Top, Bottom, Name (MD and TVD)\*: 5480'-5620' BLINEBRY  
25. Was Directional Survey Made: YES

26. Type Electric and Other Logs Run: GR-DLL-MSFL-SONIC-GR-DSN-SDL-SGR-CAL  
27. Was Well Cored: No

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8-5/8"	24#	1260'	11"	600	231 CIRC
5-1/2"	15.5#	6320'	7-7/8"	1550	174 CIRC

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-7/8"	5661'	

31. Perforation record (interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
INTERVAL	SIZE	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5480'-5620'	W/2 JSPF .52"-110 HOLES	5480'-5620'	W/ACID 3000 GALS 15% HCL NEFE
			W/FRAC 49.5K GALS 35# X-LINK W/
			152,620# 16/30 OTTOWA W/40.6K 16/30
			RESIN

33. PRODUCTION

Date First Production: 12/13/96 Production Method (Flowing, gas lift, pumping - size and type pump): PUMPING (2-1/2" X 1-1/2" X 22") Well Status (Prod. or Shut-in): PRODUCING

Date of Test: 12-28-96 Hours tested: 24 HRS Choke Size: Prod'n For Test Period: Oil - Bbl.: 22 Gas - MCF: 149 Water - Bbl.: 16 Gas - Oil Ratio: 6773

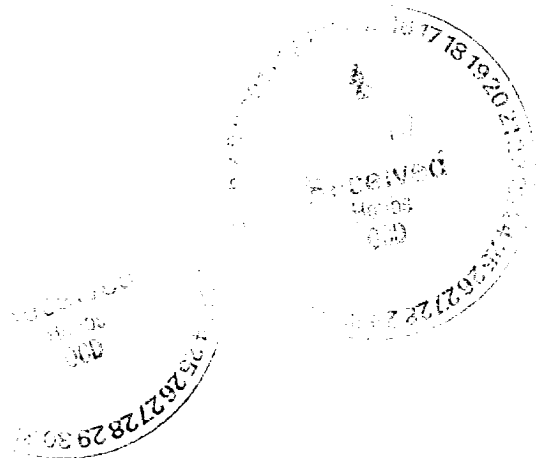
Flow Tubing Press.: Casing Pressure: Calculated 24-Hour Rate: Oil - Bbl.: Gas - MCF: Water - Bbl.: Oil Gravity - API -(Corr.): 37.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD Test Witnessed By: LLD

35. List of Attachments: DEVIATION SURVEY

36. I hereby certify that the foregoing is true and correct  
SIGNATURE: Paula S. Ives TITLE: Engineering Assistant DATE: 2/7/97  
TYPE OR PRINT NAME: Paula S. Ives

RECEIVED  
MAR 10 1997



37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	0	1150		T. ANHYDRITE	1173	
TANSILL	1150	2393		T. SALT	1234	
YATES	2393	2533		B. SALT	2397	
SEVEN RIVERS	2533	2797		T. YATES	2529	
QUEEN	2797	3358		T. SEVEN RIVERS	2801	
GRAYBURG	3358	3699		T. QUEEN	3392	
SAN ANDRES	3699	3922		SAN ANDRES	3903	
GLORIETA	3922	5070		GLORIETA	5086	
BLINEBRY	5070	5475		BLINEBRY	5508	
TUBB	5475	5937		TUBB	5960	
				DRINKARD	6284	
				ABO	6517	
				GRANITE WASH	7255	
				GRANITE	7340	

38.

GEOLOGIC MARKERS