

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

**State of New Mexico
 Energy, Minerals and Natural Resources Department**

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
 Santa Fe, NM 87505

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
 30025-34577

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER _____

7. Lease Name or Unit Agreement Name
 CABALLO '9' STATE

2. Name of Operator
 CONCHO RESOURCES INC.

8. Well No.
 1

3. Address of Operator
 110 W LOUISIANA STE 410; MIDLAND TX 79701

9. Pool name or Wildcat
 ANTELOPE RIDGE, STRAWN

4. Well Location
 Unit Letter SR E : 1650 Feet From The NORTH Line and 660 Feet From The WEST Line
 Section BHL E 1531 Township 23S Range 34E NMPM LEA County W

10. Date Spudded 03/23/99 11. Date T.D. Reached 05/06/99 12. Date Compl. (Ready to Prod.) 05/22/99 13. Elevations (DF & RKB, RT, GR, etc.) 3419 14. Elev. Casinghead

15. Total Depth 13450 16. Plug Back T.D. 12250 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11800-11932 ATOKA Strawn 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run CNL FDC LL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20	94	730	26	775 SX LITE, 750 SX PREM +	0
13-3/8	51	2265	17-1/2	950 SX C & 310 SX PREM +	0
9-5/8	40	5012	12-1/4	200 SX C & 250 SX PREM +	0
7	23	11800	8-1/2	500 SX H + 700 SX 50/50 POZ	0

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	12185	11673

26. Perforation record (interval, size, and number)
 OPEN HOLE @ 11800-12250'

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11800-12250	5000 GALS NEFE ACID W/ 1000 SCF/N2 BBL

28. PRODUCTION

Date First Production 05/23/99 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PROD

Date of Test 07/20/99 Hours Tested 24 Choke Size 13/64 Prod'n For Test Period Oil - BbL. 0 Gas - MCF 0 Water - BbL. 0 Gas - Oil Ratio 0

Flow Tubing Press. 1625 Casing Pressure Calculated 24-Hour Rate Oil - BbL. 0 Gas - MCF 0 Water - BbL. 0 Oil Gravity - API - (Corr.) 0

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By MARK HULSE

30. List Attachments
 DEVIATION REPORT, LOGS, LETTER OF CONFIDENTIALITY SENT SEPERATELY UNDER ATOKA POOL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature TERRI STATHEM Printed Name TERRI STATHEM Title PRODUCTION ANALYST Date 08/12/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. LAMAR 4966.0
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. BELL CANYON 4988.0
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. MARRZANITA 6164.0
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. BRUSHY CANYON 7546.0
T. Abo _____	T. _____	T. Wingate _____	T. BONE SPRING 8300.0
T. Wolfcamp _____	T. _____	T. Chinle _____	T. STRAWN 11740.0
T. Penn _____	T. _____	T. Permian _____	T. MORROW CLASTICS 12946.0
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 11800 to 12250
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0.0	900.0		ANHY & RB				
990.0	4990.0		ANHY & SALT				
4990.0	6220.0		LIME & SHALE				
6220.0	8480.0		SD & SHALE				
8480.0	12600.0		LIME & SHALE				
12600.0	12610.0		CHERT				
12610.0	13450.0		LIME SHALE SAND				