

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Eunice, New Mexico April 25, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company Wilder, Well No. 20, in NW 1/4 SE 1/4,  
(Company or Operator) (Lease)

J. Sec. 26, T. 26-S, R. 32-E, NMPM, El Mar Delaware Pool  
Unit Letter

Lea County. Date Spudded 4-9-60 Date Drilling Completed 4-20-60

Please indicate location:

Elevation 3112' RP Total Depth 4643' PBD

Top Oil/Gas Pay 4544' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4544-51', 4561-71'

Open Hole Depth Casing Shoe 4643' Depth Tubing 4513'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 35 bbls. oil, 0 bbls water in 4 hrs, \_\_\_\_\_ min. Choke Size 16/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See remarks  
Casing Tubing Date first new  
Press. 300 Press. 700 oil run to tanks April 23, 1960

Oil Transporter Cactus Petroleum, Inc

Gas Transporter None

Tubing, Casing and Cementing Record

Size	Feet	Sax
7 5/8	348	175
4 1/2	4659	810
2"	4528	

Remarks:

TRTD w/500 gals acid, fraced w/3000 gals crude, 4500 lbs sand, 150 lbs Adomite, 30 ball sealers.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_\_

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_  
(Signature)

By: \_\_\_\_\_

Title District Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name J. R. Parker

0/3 NMCC WAM file

Address Box 68, Eunice, New Mexico