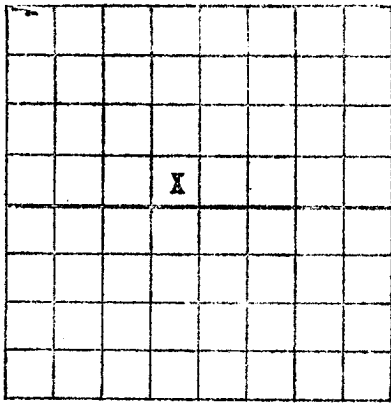


NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO



AREA 640 ACRES
LOCATE WELL CORRECTLY

1962 SEP 25 11 03 33 WELL RECORD
MAIL TO DISTRICT OFFICE OIL CONSERVATION COMMISSION, TO WHICH FORM C-101 WAS SENT NOT LATER THAN TWENTY DAYS AFTER COMPLETION OF WELL. FOLLOW INSTRUCTIONS IN RULES AND REGULATIONS OF THE COMMISSION. SUBMIT IN QUINTUPPLICATE.

Humble Oil & Refining Company (COMPANY OR OPERATOR) Malcolm R. Madera "B" (LEASE)
WELL NO. 1, IN SE 1/4 OF SW 1/4 OF SEC. 10, T. 26-S, R. 33-E, NMPM.
Salado Draw POOL Lea COUNTY.
WELL IS 2310 FEET FROM North LINE AND 2310 FEET FROM West LINE OF SECTION 10. IF STATE LAND THE OIL AND GAS LEASE NO. IS -
DRILLING COMMENCED August 6, 1962 DRILLING WAS COMPLETED August 16, 1962
NAME OF DRILLING CONTRACTOR John Drilling Company
ADDRESS Odessa, Texas
ELEVATION ABOVE SEA LEVEL AT TOP OF TUBING HEAD 3241 FT. THE INFORMATION GIVEN IS TO BE KEPT CONFIDENTIAL UNTIL 1967

Date Well Completed 8-24-62

OIL SANDS OR ZONES

NO. 1, FROM 5059 TO 5061 NO. 4, FROM TO
NO. 2, FROM TO NO. 5, FROM TO
NO. 3, FROM TO NO. 6, FROM TO

IMPORTANT WATER SANDS

INCLUDE DATA ON RATE OF WATER INFLOW AND ELEVATION TO WHICH WATER ROSE IN HOLE.

NO. 1, FROM -- TO -- FEET.
NO. 2, FROM TO FEET.
NO. 3, FROM TO FEET.
NO. 4, FROM TO FEET.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SLEEVE	SET AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24	New	312	Larkin	-	-	Surface
2-7/8"	6.4 & 6.5	New	5115	T.I.W.	-	5059 - 61	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2"	8-5/3"	325	225	Pumped	-	-
7-7/8"	2-7/3"	5126	375	Pumped	8.5	-

RECORD OF PRODUCTION AND STIMULATION

(RECORD THE PROCESS USED, NO. OF QTS. OR GALS. USED, INTERVAL TREATED OR SHOT.)

Frac. perforations 5059 - 61 with 2000 gals. Humble Frac. Oil with #1 of sand per gal. with an average injection rate of 6 BPM

RESULT OF PRODUCTION STIMULATION Successful. Well came on as a flowing oil well.

IF DRILL-STEM OR OTHER SPECIAL TESTS OR DEVIATION SURVEYS WERE MADE, SUBMIT REPORT ON SEPARATE SHEET AND ATTACH HERETO

TOOLS USED

ROTARY TOOLS WERE USED FROM 0 FEET TO 5126* FEET, AND FROM _____ FEET TO _____ FEET.
 CABLE TOOLS WERE USED FROM _____ FEET TO _____ FEET, AND FROM _____ FEET TO _____ FEET.

* Drillers total depth

PRODUCTION

PUT TO PRODUCING August 21, _____, 19 62

OIL WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS 117 BARRELS OF LIQUID OF WHICH 60 % WAS OIL; _____ % WAS EMULSION; 40 % WATER; AND _____ % WAS SEDIMENT. A.P.I. GRAVITY 33.70

GAS WELL: THE PRODUCTION DURING THE FIRST 24 HOURS WAS _____ M.C.F. PLUS _____ BARRELS OF LIQUID HYDROCARBON. SHUT IN PRESSURE _____ LBS.

LENGTH OF TIME SHUT IN _____

PLEASE INDICATE BELOW FORMATION TOPS (In Conformance With Geographical Section Of State):

SOUTHEASTERN NEW MEXICO		NORTHWESTERN NEW MEXICO	
XXXXXX Rustler 928	T. DEVONIAN _____	T. OJO ALAMO _____	
XXXXXX Salado Base Salt 4772	T. SILURIAN _____	T. KIRTLAND-FRUITLAND _____	
XXXXXX Lamar 5010	T. MONTOYA _____	T. FARMINGTON _____	
XXXXXX Ramsey 5050	T. SIMPSON _____	T. PICTURED CLIFFS _____	
XXXXXX Ford 5114	T. McKEE _____	T. MENELEE _____	
T. QUEEN _____	T. ELLENSBURGER _____	T. POINT LOOKOUT _____	
T. GRAYBURG _____	T. GR. WASH _____	T. MANCOS _____	
T. SAN ANDRES _____	T. GRANITE _____	T. DAKOTA _____	
T. GLORIETA _____	T. _____	T. MORRISON _____	
T. DRINKARD _____	T. _____	T. PENN _____	
T. TUBBS _____	T. _____	T. _____	
T. ABO _____	T. _____	T. _____	
T. PENN _____	T. _____	T. _____	
T. MISS _____	T. _____	T. _____	

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION	FROM	TO	THICKNESS IN FEET	FORMATION
0	419	419	Surface and Red Bed				
419	1570	1151	Anhydrite and Red Bed				
1570	3946	2376	Salt and Anhydrite				
3946	4110	164	Anhydrite				
4110	4204	94	Anhydrite and Lime				
4204	4388	184	Salt and Anhydrite				
4388	4468	80	Anhydrite				
4468	4652	184	Salt				
4652	4804	152	Salt and Lime				
4804	4906	102	Lime and Anhydrite				
4906	5037	131	Lime, Shale and Anhydrite				
5037	5090	53	Sand				
5090	5126	36	Sand and Shale				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I HEREBY SWEAR OR AFFIRM THAT THE INFORMATION GIVEN HEREWITH IS A COMPLETE AND CORRECT RECORD OF THE WELL AND ALL WORK DONE ON IT SO FAR AS CAN BE DETERMINED FROM AVAILABLE RECORDS.

September 25, 1962

COMPANY OR OPERATOR Humble Oil & Refining Company
 NAME ARVIN D. EADY

ADDRESS Box 2347, Hobbs, New Mexico (DATE)
 POSITION OR TITLE Agent