

TRIPPLICATE

Form (Revised)

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED
AUG 21 1953
OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON (Other)	

August 20, 1953
(Date)

Artesia, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

American Republics Corporation (Company or Operator) B. Davis (Lease)

Bateman & Whitsett (Contractor), Well No. 1 in the SW 1/4 SW 1/4 of Sec. 34

T. 23, R. 36, NMPM, Cooper-Jal Pool, Lea County

The Dates of this work were as follows: August 11 - August 19, 1953

Notice of intention to do the work (was) submitted on Form C-102 on August 12, 1953, (Cross out incorrect words)

and approval of the proposed plan (was) not obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

1. Found about 1500' of water and 200' of oil in hole. Bailed dry.
2. Perforated with Lane Wells bullets (4 per ft.) zone 3468-78 which is upper Seven Rivers formation.
3. Broke formation down at 2300' and treated with 500 gallons mud clean-out agent. Could not swab acid back. Set packer below perforations and found could pump out.
4. Set Lane Wells cast iron bridge plug at 3539' and dumped 2 sacks quick-set cement making top of plug 3532'. Could still pump out below perforations. Spotted 4 1/2 sacks cement. Let set overnight.
5. Ran Halliburton straddle packer over zone 3468-78. Treated with 500 gallons mud cleanout agent and hydrafrac treated with 1500 gallons using 1# sand per gallon. Swabbed well and well started flowing after third run. After cleaning up, well tested 0.75 barrels oil per hour or 18 barrels per day flowing on 1/2" choke with 1500 tubing pressure. Shut in pressure was 570#.

(Continued on Page 2)

Witnessed by [Signature] (Name) [Signature] (Company) [Signature] (Title)

Approved: OIL CONSERVATION COMMISSION

[Signature] (Name)

Engineer District I (Title) [Date]

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature] Position [Signature] Representing [Signature] Address [Signature]