

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

4-NMOCD-Hobbs 1-WLG
1-File 1-JDM-Engr.
11-WIO's 1-BWI-Foreman
1-BB

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-243

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Myers Langlie Mattix Unit
2. Name of Operator Getty Oil Company	8. Farm or Lease Name Myers Langlie Mattix Unit
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	9. Well No. 104
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>23S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3328' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOB

OTHER clean out and frac

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/21/81 Gulf Oil Co. squeezed Jalmat perforations; drilled out & tested. OK. POH. Getty resumed workover after Gulf completed P&A of Jalmat zone.

11/20/81 Picked up & ran Clustrite shoe. Tagged @ 3430'. Cleaned out to 3495'. POH w/tbg & tools. Shoe worn out. Pieces of tbg in wash pipe. Top of fish @ 3575'.

11/23/81 Ran bit & tagged @ 3495' and cleaned out to 3608' (T.D.).

11/24/81 to

12/1/81 Drilled new hole & cleaned out from 3608' to 3706'.

12/2/81 Schlumberger ran BHC Sonic log 2650-3695'.

12/3/81 With pkr @3338'. Western fraced open hole @ 3389'-3706' w/33,000 gals Apollo Cross-linked gel, 39,000#, 10-20 sand, 18,000#, 8-12 sand, 3000 gals 15% NE HCL and 3000# salt w/2 blocks max press. 3000#, min press 1200#, ISIP 1000#, and in 15 min 800#. Rate 16 BPM. Total load 963 bbls.

12/7/81 Ran 106 jts (3352') 2 7/8" tbg. Set at 3363'. SN @ 3332'. Ran 2 1/2 x 1 1/2 x 20' pump. Rigged down. Pumping and testing.

12/22/81 POB 24 hrs 12 x 64, 20 BO, 262 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wale R. Crockett TITLE Area Superintendent DATE 1/27/82

APPROVED BY Jerry Sexton TITLE _____ DATE _____

CONDITIONS OF APPROVAL _____