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NEW MEXICO OIL CONSERVATION COMMISSION
 3-NMOCD-Hobbs (Lea Co.)
 1-W.A. Frnka-Tulsa
 1-R.W. Blohm-Midland
 1-Engr.-JDM
 1-File

5a. Indicate Type of Lease
 State Fee

5. State Oil & Gas Lease No.
 B-1167

7. Unit Agreement Name
 Myers Langlie Mattix Unit

8. Farm or Lease Name
 Myers Langlie Mattix Unit

9. Well No.
 101

10. Field and Pool, or Wildcat
 Langlie Mattix

12. County
 Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-102) FOR SUCH PROPOSALS.

1. OIL WELL GAS WELL OTHER- Water Injection Well.

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P.O. Box 730, Hobbs, N.M. 88240

4. Location of Well
 UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM
 THE West LINE, SECTION 36 TOWNSHIP 23E RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input checked="" type="checkbox"/> Clean out and run liner.		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rig up pulling unit
2. Install BOP
3. Pull tubing and packer
4. GIH with bit and clean out to 3758'.
5. Run GR-Neutron log from TD to 3000'.
6. Run liner and cement.
7. Reverse out excess.
8. WOC 24 hours.
9. Run cement bond log from TD to 3000'.
10. Perforate based on Neutron log.
11. GIH with packer and acidize with 3000 gallons 20% NE HCL acid.
12. POH, run injection tubing and return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/30/80

APPROVED BY Jerry Sexton TITLE _____ DATE 1980

CONDITIONS OF APPROVAL: Dist. In Supp.