

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

**COMMISSION**

FOR APPROVED  
OIL NO. 8943  
DATE RECEIVED December 31, 1991

7. LEASE DESIGNATION AND SERIAL NO.  
**NMLC-034076**

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
**Zattu Cushing No. 1**

9. APIWELLNO.  
**30-025-09606**

10. FIELD AND POOL, OR WILDCAT  
**Jalmat T-Y 7-Rvrs**

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec 23, T24S, R36E**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. REVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Westbrook Oil Corporation**

3. ADDRESS AND TELEPHONE NO.  
**PO Box 2264 - Hobbs, NM 88240 505-393-9714**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
 At surface **1650' FWL & 2310' FNL**  
 At top prod. interval reported below **Same**  
 At total depth **Same**

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

15. DATE SPUDDED **9/1/29** 16. DATE T.D. REACHED **11/24/29** 17. DATE COMPL. (Ready to prod.) **12/7/94** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* **3339 GL**

20. TOTAL DEPTH, MD & TVD **3505'** 21. PLUG, BACK T.D., MD & TVD **3050'** 22. IF MULTIPLE COMPL., HOW MANY\* \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
**3001' to 3040'**

26. TYPE ELECTRIC AND OTHER LOGS RUN  
**Collar locator**

**28. CASING RECORD (Report all strings set in well)**

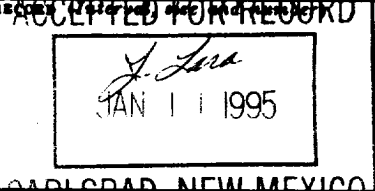
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-1/4"	Unknown	1267'	Unknown	Unknown	-0-
8-1/4"	"	2825'	"	"	-0-
6-5/8"	"	3465'	"	"	-0-

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	3030'	None

31. PERFORATION RECORD (Report all perforations)  


**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3001'-3040'	1500 gals 15% HCL Acid

**33. PRODUCTION**

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
12-7-94	Pumping	Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-12-94	24	-	→	70	40	30	570/1

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
	12#	→	70	40	30	34.1

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
**Sold to Sid Richardson Gasoline Company**

35. LIST OF ATTACHMENTS  
**3160-5**

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *V.H. Westbrook* TITLE Vice-President DATE 12/13/94

\*(See Instructions and Spaces for Additional Data on Reverse Side)