

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 APACHE CORPORATION

3. Address and Telephone No.
 3300 N. A STE. 8220 MIDLAND, TX 79705 (915) 683-6511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 UNIT LTR. K, SEC. 4, TWP 23S, RGE. 37E, 1980' FSL & 1980' FWL

5. Lease Designation and Serial No.
 LC 032452A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
 SKELLY PENROSE A UNIT #31

9. API Well No.
 3002510628

10. Field and Pool, or Exploratory Area
 LANGLEY MATTHEW 7RVR8

11. County or Parish, State
 O GRAYBURG
 LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Abandonment <input type="checkbox"/> Recompletion <input type="checkbox"/> Plugging Back <input type="checkbox"/> Casing Repair <input type="checkbox"/> Altering Casing <input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans <input type="checkbox"/> New Construction <input type="checkbox"/> Non-Routine Fracturing <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Dispose Water <small>(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)</small>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WELL TO PLUGGED AND ABANDONED AS FOLLOWS:

- 1) MIRU PU. RIH W/BIT, DC & WS
- 2) DO CMT AND CIBP @ 2004'. TAG TOC @ 3325'
- 3) POOH W/TBG., DC AND BIT.
- 4) TIH W/CIBP ON WS. SET CIBP @ 3300'. SPOT 10 SX @ CMT PLUG ON CIBP
- 5) PULL UP TO 1200'. SPOT 20 SX CMT PLUG 1200'-1100'
- 6) PULL UP TO 275'. SPOT 20 SX CMT PLUG 275'-175', TAG PLUG.
- 7) SPOT 20 SX CMT PLUG 275'-SURF.
- 8) CUT OFF WH. WELD ON CAP.

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 JAN 8 10 09 AM '96
 BUREAU OF LAND MGMT
 HOBBS, NM

14. I hereby certify that the foregoing is true and correct

Signed TIM WALL Title PRODUCTION MANAGER Date 12-28-95

(This space for Federal or State office use)

Approved by Adrian Salas Title Production Manager Date 2/13/96

Conditions of approval, if any:
 - SEE ATTACHED -

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT CARLSBAD RESOURCE AREA

Conditions of Approval for the Permanent Abandonment of Federal Wells

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within 90 days from the approval date of this Notice of Intent to Abandon.
2. Notification: Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Eddy County call (505) 887-6544; for wells in Lea County call (505) 393-3612.
3. Blowout Preventers: A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.
4. Mud Requirement: Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of water. Minimum nine (9) pounds per gallon.
5. Cement Requirement: Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final.

Unless otherwise specified in the approved procedure, the cement plug shall consist of either class "C", for up to 7,500 feet of depth, mixed at 14.8 lbs./gal. with 6.3 gallons of fresh water per sack or class "H", for deeper than 7,500 feet plugs, mixed at 16.4 lbs./gal. with 4.3 gallons of fresh water per sack.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement. The following information shall be permanently inscribed on the dry hole marker: Well name and number, the name of the operator, the lease serial number, the surveyed location (the quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer; such as metes and bounds).
7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and five copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

Following the submittal and approval of the Subsequent Report of Abandonment, surface restoration conditions of approval will be developed and furnished to you.

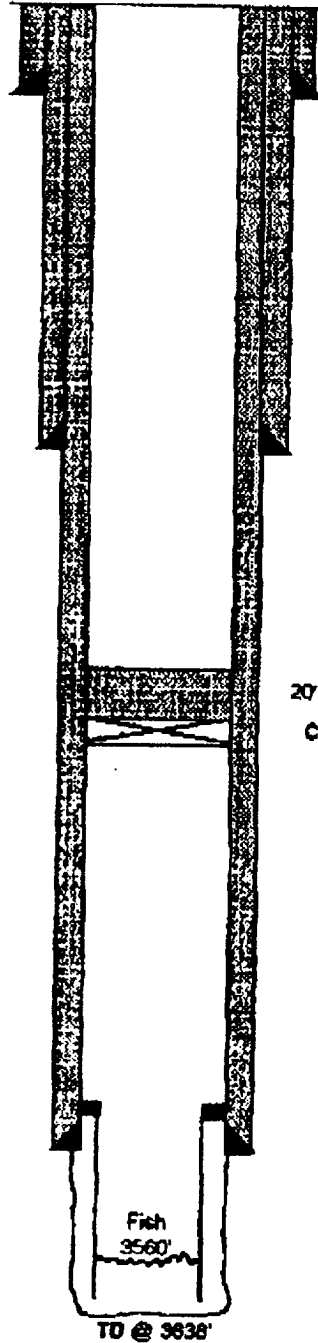
Well: Skelly Penrose A Unit #31

Current Status

Field: Langlo Matrix

Location: 1980' FSL & 1980' FWL,
NE SW Sec 4 - T23N - R37E
Lea Co., New Mexico

DF - 3325'



Surface Casg:
12 1/8" 50# @ 228'
Cement w / 300 sx
Cement Circ

Intermediate
Casing
8 5/8" 32# @ 1153'
Cement w / 500 sx
Cement to surf

20' cement plug
CIP @ 2004'

Casing
7" 22# @ 3369'
Cmnt w / 300sx

Production Liner
5 1/2" 14# 3325'-3815'
NOT CEMENTED

Perforations:
3520'-24'
3534'-45'
3551'-71'
3800'-10'
3814'-25'

Fish
3560'

TD @ 3638'