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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
 Superseades Old  
 C-102 and C-103  
 Effective 1-1-65

5a. Indicate Type of Lease  
 State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <b>Water Injection</b>	7. Unit Agreement Name <b>Skelly Penrose "B" Unit</b>
2. Name of Operator <b>Skelly Oil Company</b>	8. Farm or Lease Name <b>Skelly Penrose "B" Unit</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	9. Well No. <b>29</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>2112</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>5</b> TOWNSHIP <b>23S</b> RANGE <b>37E</b> NMPM. <b>Langlie-Mattix</b>	10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3348' D. F.</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

OTHER **Squeeze existing perms. and reperforate**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rigged up pulling unit 7-11-72. Pulled tubing and packer.
- 2) Circulated hole clean.
- 3) Set packer at 3388' and squeezed 5-1/2" OD casing perms. 3593-3723' with 200 sacks Chem Comp with 4% calcium chloride and 300 sacks Chem Comp Neat. Pumped plug to 3540'. Flushed with 23 bbls. water. WOC 38 hours.
- 4) Tested squeeze job to 3000# for 30 minutes; held ok.
- 5) Tagged cement at 3540'. Drilled out cement 3540-3670'.
- 6) Tested casing to 1400# for 30 minutes; held ok.
- 7) Spotted 250 gals. 7-1/2% Regular Acid 3416-3662' and perforated 5-1/2" OD casing at: 3590', 3600', 3608', 3620', 3632', 3642', and 3662'.
- 8) Treated perms. with 750 gals. 15% Regular acid and 14 ball sealers.
- 9) Ran 110 Jts. (3336') cement-lined tubing, loaded casing annulus behind tubing with water treated with inhibitors and set packer at 3346'.
- 10) Hooked well to injection system and resumed injecting water on July 14, 1972, through 5-1/2" OD casing perms. 3590-3662' of the Penrose Formation at a rate of 485 bbls. per day at 2000#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **(Signed) D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **July 26, 1972**  
 APPROVED BY **Joe D. Ramey** TITLE **Dist. I, Supv.** DATE **JUL 31 1972**  
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 10 1972

OIL CONSERVATION COMM.  
WASH. D. C.