

NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS 1-MYM, ENGR.
 1-R. J. STARRAK-TULSA 1-FILE
 1-A. B. CARY-MIDLAND 1-BH, FIELD CLERK

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

NO. OF COPIES RECEIVED		
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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR INFORMATION TO BE FILED IN THE OFFICE OF THE COMMISSIONER OF THE NEW MEXICO OIL CONSERVATION COMMISSION. USE THIS FORM FOR REPORTS ON WELLS, FOR STATE OIL & GAS LEASES, FOR STATE OIL & GAS PROPOSALS, ETC.)

1. OIL WELL GAS WELL OTHER: Injection Well

2. Name of Operator
Getty Oil Company

3. Address of Operator
P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER D 660 FEET FROM THE N LINE AND 660 FEET FROM
 THE W LINE, SECTION 5 TOWNSHIP 23S RANGE 37E N.M.P.M.

15. Elevation (Show whether DF, KT, GR, etc.)
3321 DF

7. Unit Agreement Date

8. Form of Lease Name
Skelly Penrose B Unit

9. Well No.
42

10. Field and Pool, or Wildcat
Langlie-Mattix

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Squeezed hole in csg.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up pulling unit 10-20-77. Pulled pkr. & cement lined tbg. Ran bit & scrapper to TD-3584. Ran bridge plug to 3553'. Ran pkr. to 3522'. Tested BP to 2000# O.K. Pulled & reset pkr. Checked for csg. leak & pumped into hole in 4 1/2" liner at 3470', 3 BPM, 1900#. Pressured backside to 700# and held OK. Spotted 2 sxs sand 3553' to 3523'. Pulled tbg. & pkr. Dowell pumped 20 bbls. water at 2 1/2 BPM, 1600#. Mixed & pumped down tbg. with 150 sxs Class "C" Neat cement with 5# Kolite, 1/4# cello-flakes, & 3% CaCl; tailed in with 150 sxs Class "C" with 2% CaCl. Mixed and pumped at 2 1/2 BPM & pressured from 1600-2600#. Displaced cement with 20 1/2 bbls. to 3199' & pressured to 3000#.

2. Drilled cement 3193-3503'.

3. Rigged up Dowell. Pressured backside to 1000#. Pumped 25 bbls. down tbg. @ 2800#, 3 BPM. Mixed and pumped 100 sxs Class "C" with 7 1/2# Kolite, 1/4# cello-flakes, & 3% CaCl; tailed in with 100 sxs Class "C" with 2% CaCl. Mixed and pumped at 2 1/2 BPM, 1600#. Started displacement of 25 bbls. Pressured from 2400-1950# - Did not squeeze. Pumped cement away with 15 bbls. water at 2600#. Pumped 5 bbls. water 1200#, 2 BPM. Mixed & pumped down tbg. 75 sxs Class "C" with 10# Kolite, 1/4# cello-flakes, 5# salt, & 3% CaCl; tailed in with 75 sxs Class "C" with 5# Kolite, 1/4# cello-flakes, & 2% CaCl. Mixed and pumped 2 BPM, 1900#. Started displacement & pumped 8 1/2 bbls. & locked up at 3350#. Pressured 3350#. Reversed out to pit 45 sxs at 800#.

(CONTINUED)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Dale R. Crockett TITLE: Area Superintendent DATE: 1-26-79

APPROVED BY: Jerry Sexton TITLE: Dist. L. Supv.

CONDITIONS OF APPROVAL, IF ANY: None

JAN 31 1979

- Released pkr. & pulled 6 jts. tbg. & reset pkr. at 2964'. Pressured to 2600# & held for 5 min. Bled off pressure with no backflow. Pulled tbg. & pkr. WOC.
4. Ran bit and tagged cement at 3046'. Drilled cement 3046-3254'. Circulated hole clean.
 5. Ran bit and tagged top of liner at 3254'. Drilled 3254-3511'. Circulated hole clean. Pressured csg. to 500# - after 5 min. pressure increased to 650#. Bled well off - Well backflowed. Ran pkr. & set at 3150'.
 6. Rigged up Dowell and pressured csg. to 1000#. Pumped down tbg. with 25 bbls. water at 2 1/4 BPM & 2100#. Mixed and pumped total 150 sxs Class C with 2% CaCl at 2 1/4 BPM & 1500#. Displaced cement to 3402' with 25 bbls. Pressured from 1500# to 2800#. WOC. Pressured 2500# pumped to 3000# and held. No back flow. Released pkr. Pulled tbg. & reset pkr. at 2835'. Pressured to 1000#. Closed well in. WOC.
 7. Released pkr. & pulled tbg. Ran bit & drilled 3271-3509'. Circulated hole clean. Pressured csg. to 500# - held 5 min. Bled well off. No back flow. Pulled bit. Ran retrieving tool and tbg. to bridge plug at 3520'. Pulled & laid down tbg., RT, & BP. Ran R-3 Howco tension pkr. with 110 jts. 2 3/8" cement lined tbg. Set pkr. at 3379'.
 8. Released pkr. Circulated treated water. Set pkr. Returned to injection.