

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO BE TAKEN TO OBTAIN OR TO RE-ENTER A FEDERAL RESERVOIR. USE APPLICATION FOR RE-ENTRY TO FEDERAL RESERVOIR, FORM C-103.

1. OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Getty Oil Company

3. Address of Operator  
P.O. Box 730, Hobbs, NM 88240

4. Location of Well  
UNIT LETTER A 660' FEET FROM THE North LINE AND 660' FEET FROM  
THE East LINE, SECTION 10 TOWNSHIP 23S RANGE 37E N.M.P.M.

7. Unit Agreement Name  
Skelly Penrose A Unit

8. Name of Lease  
Langlie Mattix

9. Well No.  
41

10. Field and Pool, or Wellcut  
Lea

11. Direction (Show whether DF, RT, CR, etc.)  
3298' DF

12. County  
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6/17/82 Clean out and frac. 7" @ 3399', 5" spotted liner from 3390-3653'. Rig up & pull rods & tbg 2 3/8, ran 4 1/4" bit & tagged @ 3482'. Pulled to 3270'.
- 6/18/82 Drill w/ 4 1/4" bit from 3482'-3500'. Metal returns. Pulled bit ran 4 1/4" mill & tagged @ 3496'. Milled 98'. Pulled to 3200'.
- 6/19/82 Mill inside 5" liner w/ 4 1/4" mill from 3498'-3589'.
- 6/21/82 TD 3653'. Tag 4 1/2" & mill 3508-3591' & circ clean. Pull mill.
- 6/22/82 Ran spear & caught 5" liner @ 3535', no recovery. Re-ran spear and recovered 5', 5" liner. Re-ran spear to 3612'. Pull 40 jts and came loose, no recovery.
- 6/23/82 Ran 4 1/2" spear to 3503'. Ran inside liner @ 3612' and pulled 20,000# no recovery. Ran 4 1/2" mill and tag @ 3606'. Clean out to 3610' and pull mill to 3340'.
- 6/24/82 Tag 4 1/2" @ 3599' w/ mill. Clean out to 3617' and pull to 3340'.
- 6/25/82 Tag liner w/ 4 1/4" mill @ 3612'. Clean out to 3619'. Pull to 3340'.
- 6/26/82 Lower 4 1/4" mill and tag fill @ 3613'. Clean out to 3619' and plugged mill. Pull mill and re-ran tag @ 3619', clean to 3624'.
- 6/28/82 Lower 4 1/4" mill tag 3612-3618'. Pull mill ran 4 1/2" spear jar to 3340'.
- 6/29/82 Tag spear @ 3670', no catch pull spear ran 6 1/8" bit, 10 - 4 3/4" collars tag @ 3618' Clean to 3612', good circ.
- 6/30/82 TIH 6 1/8" bit tag 3612-22', pull bit, ran new bit and jet sub to 3400'. Jet 3455'.
- 7/1/82 Ran bit 3455' jet 3595' tag fill @ 3590'. Clean out to 3611'.

(Cont'd on back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Crockett TITLE Area Superintendent DATE July 16, 1982

APPROVED BY Les Clements TITLE \_\_\_\_\_ DATE JUL 21 1982

Oil & Gas Insp.

CONDITIONS OF APPROVAL, IF ANY:

7/2/82 Tag fill @ 3611'. Lean to 3617'. Pull to 3400'.  
7/6/82 Tag @ 3618'. No fill. Titan spotted 750 gals of 15% acid from 3618-3399'. Pull bit. Ran 7" pkr on 2 7/8" tbg and set @ 3304'. Load csg. Treat with 39000 gals of gelled 2% KCL and 69000# of 20-40 sand, 2000# salt and 600# of benzoic flakes in 3 stages. Flushed with 32 bbls. Max press 3600#, Min 3300#, Rate 20 bbls per min. SD 2000#, 15 min 1800#, 1044 bbls load fluid.  
7/7/82 TP 500#. Well back flowed 190 bbls. POH with tbg and pkr. Ran 6 1/8" bit, drill collars on 2 7/8" tbg . Tagged fill at 3558'. (60' new fill). Cleaned out to 3575'.  
7/8/82 Tagged fill at 3575'. No new fill. Circ and cleaned to 3600'. Back flow 75 bbls. TOH 2 7/8" tbg. DC's and bit. TIH w/ 6" bit. Left swinging at 3339'.  
7/9/82 Tagged fill at 3600' with 6" blade bit. TOH w/ bit TIH w/ 6 1/2" rock bit. Tagged fill at 3600'. Cleaned and circ. to 3609'. Pulled to 3339'.  
7/10/82 Tagged fill @ 3605'. Circ and cleaned to 3618'. Pulled bit to 3335'.  
7/12/82 Tag @ 3618' no fill, pull tbg. Ran 2 3/8" tbg.  
7/13/82 Repair csg head, ran 2 3/8" tbg 112 jts 3457'. Set SN @ 3463'.  
7/14/82 Ran 2" x 1 1/2" x 15' pump. Set pump @ 3463'. Rig down unit. POB 16 hrs, 12 x 64 SPM. Placed well back on production.